

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35731
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	FANNING '4'
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 1700 Feet From The NORTH Line and 1955 Feet From The EAST Line
Section 4 Township 24S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3276'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD & SURF CSG, INTERMEDIATE & PROD CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-01/12-07-01: MIRU PATTERSON #494. RECEIVE SURFACE CASING. SPUD WELL @ 2100 HRS 11-20-01. LOST CIRC @ 117'. WRK STUCK PIPE. DRLG 117-272,300,534,700. RAN 5 JTS 11 3/4" CSG. WSH 4 JTS DN FR 70-210. TOH W/CSG. TIH W/DC & TAG @ 510. WSH & REAM FR 510-515.

RAN 18 JTS 11 3/4" 42# H-40 STC CSG SET @ 700'. INSERT FLOAT @ 658. CMT W/500 SX CL C W/2% CACL2 @ 14.8 PPG. CIRC 142 SX CMT. PLUG DOWN @ 1900 HRS 11-24-01. WOC. CUT OFF CONDUCTOR, CUT OFF 11 3/4" CSG. NU BOP. TAG CMT @ 627. DRLG CMT 627-658,700,936,
1414,1446,1605,1655,2241,2496,2532,2560,2592,2624,2656,2666,2677,2767,2799,2862,2925,2929,2989,3053,3092,3117,3180,3228,3244,
3331,3339,3380,3392,3455,3466,3519,3521,3551,3562,3644,3647,3700

12-08-01/1-22-01: RAN 80 JTS 8 5/8" K-55 32# LTC CSG SET @ 3700. INSERT @ 3659. MIX & PUMP 940 SX 35/65 POZ H, TAIL IN W/240 SX CL H. DID NOT CIRC ANY CMT. PLUG DN @ 19:30. NDBOP. SET SLIPS. CUT OFF CSG. RAN TEMP SURVEY. TOC @ 673'. BTM OF SURF @ 700. TAG CMT @ 3611. DRLG 3700-
3716,3751,3843,3852,3987,4099,4118,4258,4353,4477,4532,4580,4787,4964,5074,5329,5440,5583,5747,5860,5965,6028,6190,
6284,6570,6730,6921,7240,7249,7336,7358,7382,7431,7461,7500. RUN 180 JTS 7" 23# P-110 CSG. TAG FILL @ 7411. WASH 58' TO 7469'. CMT CSG @ 7469. DV TOOL @ 4336. CMT 1ST STG W/410 SX 50/50 POZ H MIXED @ 14.2 PPG. PLUG DN 12-23-01. CMT 2ND STG W/290 SX 35/65 POZ H MIXED @ 14.2 PPG. PLUG DN @ 4:00 AM TAG CMT @ 4203. DRILL CMT & DV TOOL. TAG CMT @ 7381. DRILL CMT & FC @ 7384. C/O CMT TO 7434. DRILL 7434-7469,7500-
7578,7671,7702,7798,7954,8139,8210,8339,8370,8475,8497,8529,8592,8623,8833,8840,9059,9088,9145,9177,9255,
9304,9433,9505,9561,9656,9719,9758,9911,10010,10135,10186,10353,10388,10546,10675,10850,10864. RUN FPS FREE @ 10745. STUCK @ 10748. RERAN FP. GOOD TORQUE READING @ 10,500. TOF @ 10500. BOF @ 10814. HIT LEDGE @ 10172. REAM HOLE FR 10140-10400. REAM 10400-10511. TOF. MVE FSH 4' UP HLE. TIH W/SPUD BAR. KNOCK OUT BRIDGE (10566) RAN FP. FREE @ 10730. STUCK @ 10770. TOF @ 10585. BOF 10810.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 2/28/02

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE APR 23 2002

DeSoto-Nichols 12-93 Ver 1.0

continuation

RAN SPUD BARS. CLN BRIDGE OUT. PERF 4 HLES IN DC @ 10735. WASH 10682-10809. WSH TO BTM 10809-10864. 1-17-02: TIH W/PLATFORM EXPRESS. SET DN @ 7540. WRK THRU. LOGGER TD @ 10874. PULL GR TO SURF. CSG SEAT @ 7440. DRILL 10864-10944,11062,11087,11140, RAN 238 JTS 4 1/2" 11.6# P-110 CSG. DV TOOL @ 8139. CIRC. CMT 1ST STG W/490 SX 50/50 POZ H. PLUG DN @ 3:15 AM 1-21-02. CIRC THRU STAGE TOOL @ 8139. CMT 2ND STG W/420 SX 35/65 POZ H MIXED @ 12.4 PPG. FOLLOW BY 160 SX 50/50 POZ H MIXED @ 14.2 PPG. PLUG DN @ 11:00 AM 1-21-02. CMT DID NOT CIRC TO SURF. RELEASE RIG 1-22-02. COMPLETION DATA TO FOLLOW.

