PROPOSED WELL PLAN OUTLINE

WELL NA	ME N	Meyer B4 #35 2040 FWL & 2210 FSL: Sec 4, T21S,E, Lea County, NM					Ground Le Kelly Bushin	3,582 11' AGL	!
Depth MD	FORMATION TOPS (from GL)	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Davs
0		Possible Hole Enlargement & Sloughing		12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
1000									
	Top Salt @ 1,328'	Washouts in Salt Section		7 7/04	8-5/8", 24#, J-55 ST&C @ 1,500' Circulate Cement			10	3
				7-7/8"				Brine	
2000							Less than 8.4		
	Base Salt @ 2,527 Yates 2,670'		Mud Loggers @ 2,600' H2S monitor equipment						
3000	7 Rivers 2,895'		on @ 2,600'						
	Queen 3,320'								
	Penrose 3,450'								
4000	Gravburg 3,610' San Andres 3,810'								
		Mud loss in San Andres is likely. Possible loss of returns.							
5000	Glorietta 5,570'	Possible differential sticking							8
		thru Glorietta							
		Possible lost returns. Differential sticking in Blinebry							
6000									
	Tubb 5,950' Drinkard								15
	DHINAIU		First Los Pusi					10 ppg	
7000	Abo		First Log Run: PEX_HALS_NGT SONIC TD - 5600'					Starch Gel	
			BHC Sonic- TD-2500 GR/Neut/Cal to surface						
		Lost of full returns is likely upon drilling into Strawn.	Second Log Run: 20-30 rotary sidewall cores		5-1/2". 17#. L-80 LT&C set @ 8.900'				
8000		Offset data from: Meyer B-4 #19	Possible Third Run: FMI imaging log		Circulate cement either single or 2 stage				25
	Strawn @7,950'								
9000	Woodford @ 8,850 TD @ 8,900'	,							
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DATE		25-Mar-02		Ron Ke	as, Geoscientist		-		
APPROVED		YP Ortez, Drilling Engineer		RobLo	we, Reservoir Engine	er			
		רוי סאפצ, שחווויוש בחשוויפט							