SUBMIT IN TRIPI

UNITED STATES

(Other instruction reverse side)

Budget	Bureau	No.	42-R142	
1		11	/ 77	1

OR APPLIED FOR, ON THE 21. ELEVATIONS (Show where 23. Size of hole 12.1/4 7.7/8		4434.9 GR PROPOSED CASING AN WEIGHT PER FOOT 207 147	SETTING DEPTH 325 4500	 ,	QUANTITY OF CEME CLES 250			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show where 23. SIZE OF HOLE 12.1/4	SIZE OF CASING	PROPOSED CASING AN WEIGHT PER FOOT	SETTING DEPTH	 ,	QUANTITY OF CEME			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show where 23.	SIZE OF CASING	PROPOSED CASING AN	SETTING DEPTH	 ,	QUANTITY OF CEME			
OR APPLIED FOR, ON THE			D CEMENTING PRO	OGRAM	Upon app	rovel.		
OR APPLIED FOR, ON TH		4434.9 GR			Upon app	wavel		
OR APPLIED FOR, ON TH		4434.9 GR						
	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*		
	DITTING COMPIEMED	1320'	450 0		Retary			
(Also to nearest dri 18. DISTANCE FROM PROI	g. unit line, if any)	7	ROPOSED DEPTH	20. ROTA	ABY OR CABLE TOOLS			
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T	660	O. OF ACRES IN LEAST		OF ACRES ASSIGNED CHIS WELL			
16 miles	Nº Milnesand,	N. H.			Reservelt	N.M.		
At proposed prod. 201 4. DISTANCE IN MILES	DE AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	DE*		12. COUNTY OR PARISE			
	. LMT 8 000, LE	L of Sec. 19		.i	11. SEC., T., E., M., OR ELE. AND SURVEY OR AREA			
4. LOCATION OF WELL (B At surface	teport location clearly and	l in accordance with any	State requirements.*)	i i i				
c/o 011	Reports & Gas S	ervices, Box 76	3, Hobbs, Ne	w Mexico	10. FIELD AND POOL,	OR WILDCAT		
3. ADDRESS OF OPERATOR					6			
Taylor P	ruitt				9. WELL NO.			
OIL VELL V	VELL OTHER	2	ZONE LA ZO	NE L.	Techumen Fe			
b. TYPE OF WELL OIL G	AS 🗀			LTIPLE	S. FARM OR LEASE NA	ME		
DR	ILL X	DEEPEN A	'68 PLUG	BACK 🗌	7. UNIT AGREEMENT	NAME		
Ia. TYPE OF WORK	IN FOR FERINIII			J DACK	-			
	N FOR PERMIT		PEN OP PLUC	S BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	GEOLOGICAL SURVEY					5. Lease designation and serial no.		

To perforate & treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone.

signed 7. L. Smut	TITLE	Agent	DATE 6/23/63
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE	AP	PROVED.

JUN 26 1968

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 44: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Rederal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item: 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

於何多 信息沒 缺点

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NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LUCATION AND ACREAGE DEDICATION PLAT

Superficient

All distances must be from HOROGO ConConcus

Coperator

TAYLOR - PRUITT

Unit Letter Section

Township

Range

County

Operator	~ .		~		Leuse				Wel	I No.
		LOR - PI			_الل_	TOPHANT	WAS USED	ERAL		6
Unit Letter	Sect		Township	• • · · · · · •	Ra	nge	County	_		
<u> </u>		19	/ 5	OUTH		33 EAST		ROOSEVEL	T	
Actual Footage Loc	cation (
				line and		·	feet from the	EAST	line	
		Producing Fo	rmation		Pool				Dedicated	Acreage;
4434.9					L					Acres
3. If more the dated by comparing Yes If answer this form in No allowable.	is "n	reage dedicate ne lease is valty). e lease of denitization, to lease of denitization, den	dedicated dedicated inferent or unitization maker is 'owners and ded to the vector of the state	wnership is a force-pooli 'yes,' type of tract described until all non-standard	dedicate ng. etc? f conso	olored pencile each and it ed to the well didation which have	l or hachurdentify the	een consolid ated (by comsts, has been I hereby tained he best of m Name Position Company Date I hereby shown on nates of under my is true a	bedicated the plat belinere of (both hereof	Acres ow. th as to working as been consoli- reverse side of on, unitization, by the Commis- ATION as information con- and complete to the
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