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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
**E 8875**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>J.M. Huber Corporation</b>		8. Farm or Lease Name <b>Atlantic State</b>	
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>410</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>16</b> TWP. <b>8S</b> RGE. <b>36E</b> NMPM		10. Field and Pool or Wildcat <b>UNDESIGNATED</b> <b>South Prairie Devonian</b>	
12. County <b>Roosevelt</b>			
19. Proposed Depth <b>13,000'</b>		19A. Formation <b>Devonian</b>	
20. Rotary or C.T. <b>Both</b>			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond <b>Blanket</b>	
21B. Drilling Contractor		22. Approx. Date Work will start <b>1/1/69</b>	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54 & 48	450	400	Circ.
11	8-5/8	24 & 32	4,300	350	3,700
7-7/8	5-1/2	17 & 15.5	13,000	300	11,500

Per Rule 4 of Special Rules and Regulations for the South Prairie Devonian Pool, Roosevelt County, New Mexico, adopted by the Commission in Case No. 3881, Order No. R-3533 dated October 23, 1968, Waiver from offset operators are attached. This was necessitated by a producing well located 660' FS&W lines plus Roosevelt County Electric Co-op power lines west and south of the producing well.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING 13 3/8  
CASING

*V. Good*

*N 34-427*

*4-30-69*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Floyd L. Mendenhall* Title District Production Supt. Date January 14, 1969

(This space for State Use)  
APPROVED BY *[Signature]* TITLE  DATE January 14, 1969  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

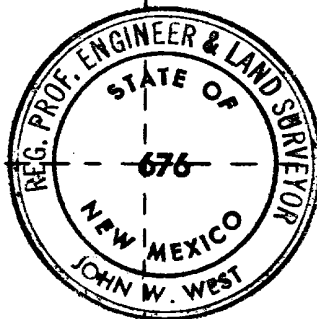
Operator <b>J. M. Huber Corp.</b>		Lease <b>Atlantic</b>		Well No. <b>1</b>	
Unit Letter <b>M</b>	Section <b>16</b>	Township <b>8 South</b>	Range <b>36 East</b>	County <b>Roosevelt</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>410</b> feet from the <b>West</b> line					
Ground Level Elev.	Producing Formation <b>Devonian</b>		Pool <b>South Prairie Devonian</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Floyd L. Meade*  
Name

**Floyd L. Meade**  
Position  
**District Prod. Supt.**

Company  
**J.M. Huber Corporation**

Date  
**January 14, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Dec. 23, 1968**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No.  
**676**

Note: Ground Elev. at Location is 0.8' Higher than J.I. O'Neil State No. 1 in Unit "M" Sec. 26

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600