Form 9-331 C (May 1963)

SUBMIT IN TRIPLIC!

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UNITED STATES	(0	ther instru reverse s	
ADTMENT OF THE INTEDIOD		15 15	

Form approved.
Budget Bureau No. 42-R1425.

	DEFAILUEN		111.5-1	11011	. .		D. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	EY, C		106		3M 9166 44
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPI	EN, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL X	DEEPEN		PLU	JG BAC	K 🗆	7. UNIT AGREEMENT NAME
OIL C	AS OTHER			NGLE _	MULTIPI	LE X	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL OTHER			,	2000		· Winder
Max M.	Wilson			4 .		,	9. WELL NO.
3. ADDRESS OF OPERATOR							1 Cities Serv. Fed.
214 Se co	arity National	Bk. Bldg	Roswe	11. New N	lext co	10838	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	ith any S	tate requiremen	its.*)		Wildest
At surface 380 from	n north and eas	t lines		i		e :	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	_						sec. 13-75-34E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFIC	E.*			12. COUNTY OR PARISH 13. STATE
	s northwest of 1	Milnesand					Roosevelt N. M.
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE	T Line, ft.			o. of acres in	LEASE	TO TH	of acres assigned this well acres
(Also to nearest drl. 18. DISTANCE FROM PROI	POSED LOCATION*		19. PI	OPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS
TO NEAREST WELL, E OR APPLIED FOR, ON TH	PRILLING, COMPLETED,		9	000		rota	ry
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		· · · · · · ·				22. APPROX. DATE WORK WILL START
4260 G 1							July 15, 19 6 9
23.	1	PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M	• • • • • • • • • • • • • • • • • • • •
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	гоот	SETTING D	ЕРТН		QUANTITY OF CEMENT
1751	13-3/8"			to		circ	ulste ·
11"	8-5/8"	24#		Z500	1 Section of the second	425	SACKS CIRCULATE
	5-1/2"	•		prod. z	one	10 F	ill Gos above
	•	-0 1		,		upp	ermost pay zonis
							•
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	\bigwedge						
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED MY 911 76166	TITLE CARREST	DATE 7-14-69
(This space for Federal or State office use)		(FD)
PERMIT NO.	APPROVAL DE S	V
APPROVED BY	ANTON 3. E	969 DATE SCINES?

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW M. CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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Operator MAX	M, WILSON		JUL 15	\$\bar{q} tr\#	SERVIC	E FEDERA		1 No.
Unit Letter	Section 13	Township 7 South	Ronge	34 EAST	County	ROOSEVELT		
	L	, 0001		34 EA31	L	COSEVELI		
Actual Footage Loc 380	feet from the	NORTH line and		380 feet	t from the	EAST	line	
Ground Level Elev.	Producing For	mation	Pool			T	Dedicated A	Acreage:
4260	DEVO	NIAN	<u>W</u>	ILDCAT				4080 Acres
2. If more the interest as	nan one lease is and royalty).	dedicated to the well	, outline e	ach and ide	ntify the c	ownership th	ereof (bot	th as to working
dated by c	ommunitization, u No If an is "no," list the	ifferent ownership is d nitization, force-poolin nswer is "yes," type of owners and tract descr	g. etc?	ation				
No allowal		ed to the well until all or until a non-standard				•		-
					0eg	Name MAX OW Position MA Company	knowledge	he information con- and complete to the and belief LSON
			A STATE OF S	MEER & LAND TATE ON MEXICO	NEXOP	shown on i nates of a under my s is true ar knowledge	this plat was actual surve supervision, and correct to and belief. JULY 14, ad Professional Surveyor	
			7				•	176