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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-737
7. Unit Agreement Name --
8. Farm or Lease Name Amoco "32" State
9. Well No. 1
10. Field or Pool Name <b>UNDESIGNATED</b> Vada Penn
12. County Roosevelt
19. Proposed Depth 9850
19A. Formation Bough "C"
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4207' GL est.
21A. Kind & Status Plug, Bond Blanket
21B. Drilling Contractor Mc Vay
22. Approx. Date Work will start immediately

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator WESTERN STATES PRODUCING COMPANY
3. Address of Operator 900 Bldg. of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1852</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>8-S</u> RGE. <u>35E</u> NMPM
19. Proposed Depth 9850
19A. Formation Bough "C"
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4207' GL est.
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### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12 3/4 OD	34#	380	300	Circulate
11	8 5/8 OD	24 & 32#	4000	375	
7 7/8	5 1/2 OD	17#	9850	300	

1. Drill 15" hole to 380', set 12 3/4" casing and circulate cement, WOC 12 hours. Testing to 1000# psi.
2. Drill 11" hole to 4000'. Set 8 5/8" casing, testing to 1500# psi, WOC 24 hours.
3. Drill 7 7/8" hole to 9850', run open hole logs, and set 5 1/2" OD casing, testing to 2000# psi, WOC 24 hours.
4. Blowout preventors of adequate capacity will be used.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING  
CASING.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-1-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Monty J. Best Title Chief Geologist Date 8-30-71

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE SEP 1 1971

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.  
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

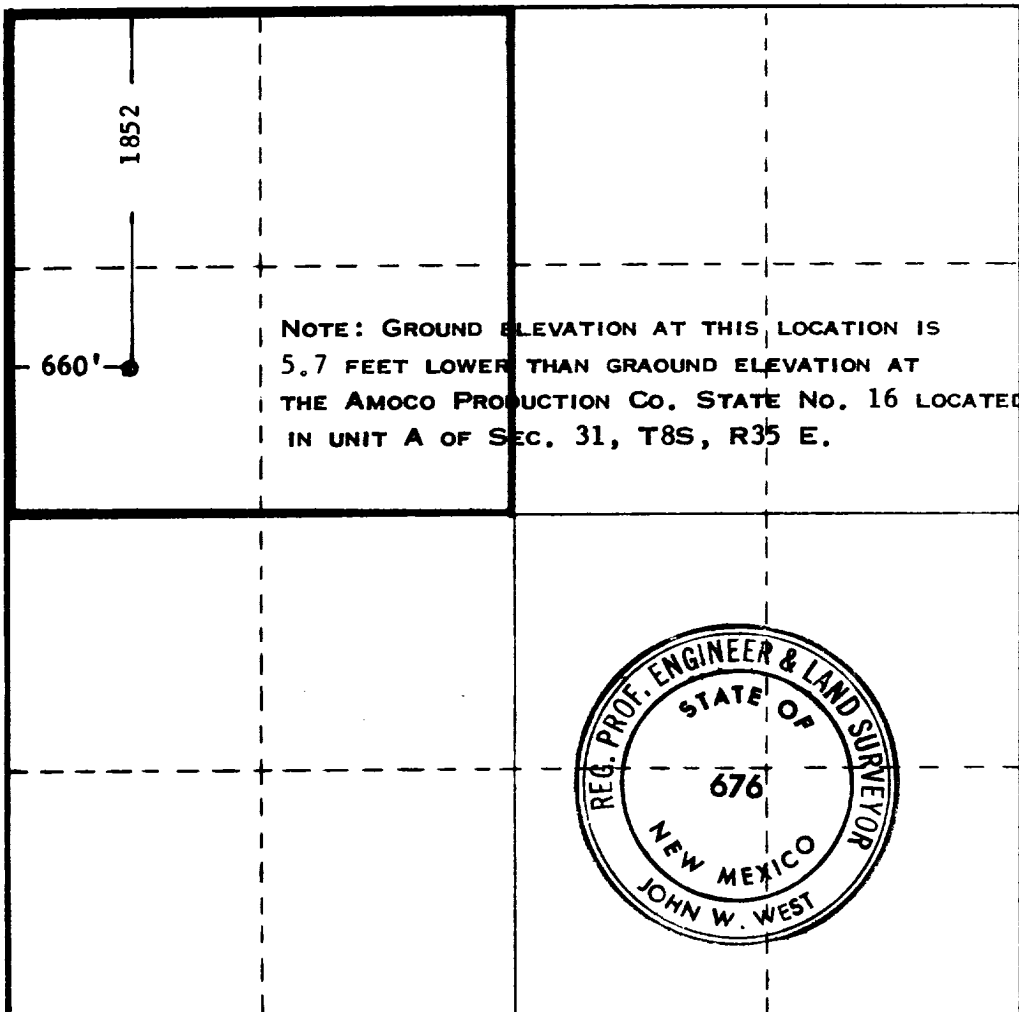
Operator <b>WESTERN STATES PRODUCING COMPANY</b>			Lease <i>Amoco</i> <b>AMCO 32 STATE</b>		Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>32</b>	Township <b>8 SOUTH</b>	Range <b>35 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1852 feet from the <b>NORTH</b> line and</span> <span>660 feet from the <b>WEST</b> line</span> </div>					
Ground Level Elev. <b>4207 est.</b>	Producing Formation <b>Bough "C"</b>		Pool <b>Vada (Penn)</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
*W. J. Smith*  
 Position  
**Chief Geologist**  
 Company  
**WESTERN STATES PROD. CO.**

Date  
**August 30, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**JULY 3, 1971**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No. **676**



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**AUG 21 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**