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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 *2-1-1-74*

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name KEF	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Roosevelt	
19. Proposed Depth 5000'	19A. Formation San Andres
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) NA	21A. Kind & Status Plug. Bond Statewide on File
21B. Drilling Contractor Cactus Drilg. Corp.	22. Approx. Date Work will start 9-15-74

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Coquina Oil Corporation	
3. Address of Operator 200 Bldg. of Southwest, Midland, TX. 79701	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>8S</u> RGE. <u>34E</u> NMPM	
23.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8"	24	350	500	Surface
7 7/8	5 1/2"	14	5000	700	3500

It is proposed to drill an 11" hole to 350'. Run 8 5/8" 24#/ft. STC casing and cement with estimated 500 sx. cement and circulate cement to surface. WOC 18 hrs. NU BOP. Test casing to 600 psi. Drill 7 7/8" hole to estimated T.D. 5000'. Should commercial production be indicated, 5 1/2" 14#/ft. production casing will be run and cemented with sufficient cement to protect a minimum of 500' above possible production. A double ram BOP will be nipped upon the 8 5/8" casing and maintained in good operational condition until T. D. reached.

APPROVAL MADE  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 12-16-74

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

d J. B. Taylor (J. B. Taylor) Title Vice President Date 9-10-74

(This space for State Use)  
VED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 16 1974  
IONS OF APPROVAL, IF ANY:

**NEW CO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

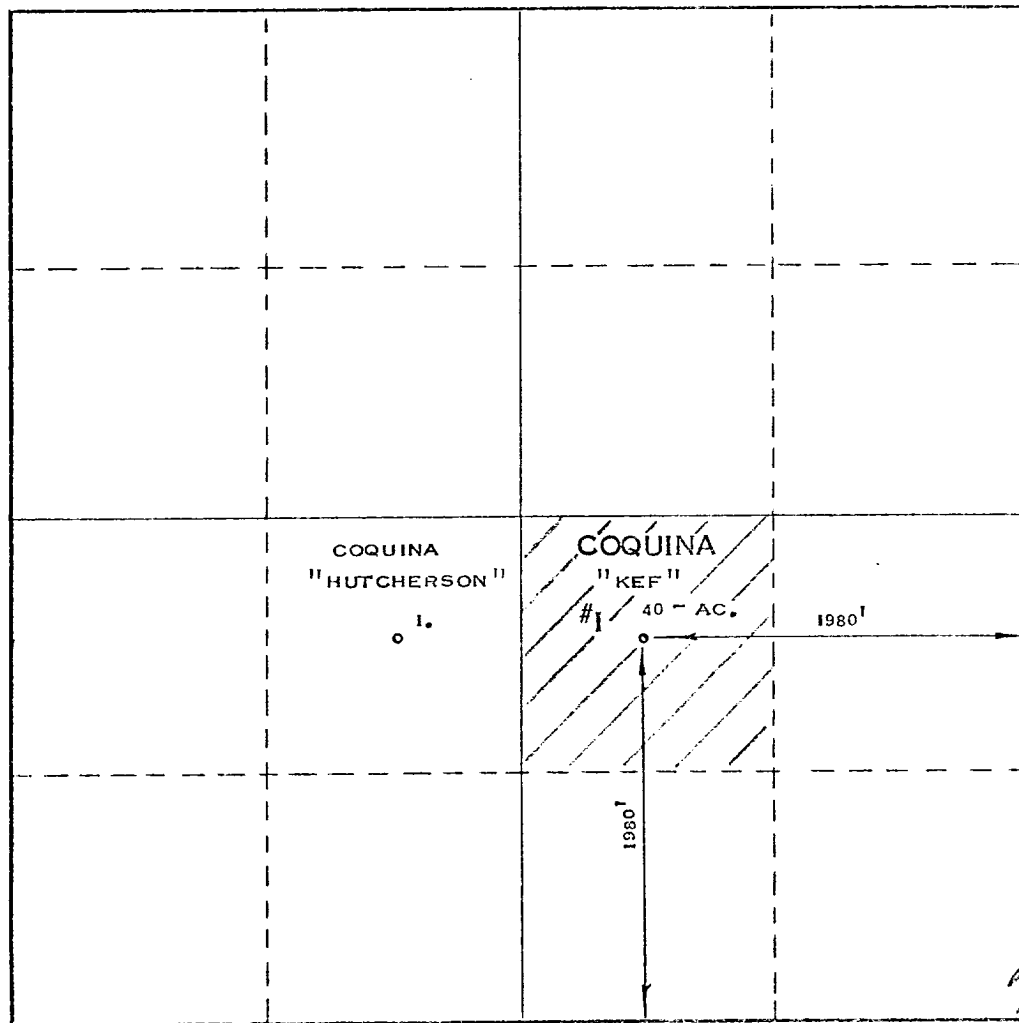
Operator <b>COQUINA OIL CORP.</b>			Lease <b>KEF</b>		Well No. <b>1</b>
Unit Letter <b>"J"</b>	Section <b>29</b>	Township <b>8-S</b>	Range <b>34-E</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>1980</b> feet from the <b>SOUTH</b> line and</span> <span><b>1980</b> feet from the <b>EAST</b> line</span> </div>					
Ground Level Elev:	Producing Formation <b>SAN ANDRES</b>	Pool <b>UNDEVELOPED WILDCAT</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *J. B. Taylor*

Position **J. B. Taylor**

**Vice President**

Company **Coquina Oil Corporation**

Date **September 12, 1974**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed **SEPTEMBER 10, 1974**

Registered Professional Engineer and/or Land Surveyor

*MANUEL SCHUMANN, JR.*

Certificate No. **1510**

ABANDONED LOCATION

CONTR	Cactus	OPRS ELEV	PD	5000'	TYPE	RT
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9-30-74 F.R. 9-23-74  
10-5-74 (San Andres)  
ABANDONED LOCATION  
COMPLETION REPORTED