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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	
7. Unit Agreement Name	
--	
8. Farm or Lease Name	
Amoco	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Chavero	
12. County	
Roosevelt	
19. Proposed Depth	19A. Formation
4,500	SA
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
NA 4478.9	360 S40898CA
21B. Drilling Contractor	
NA	
22. Approx. Date Work will start	
3-1-77	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Name of Well	
WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
El Ran, Inc.	
3. Address of Operator	
1603 Broadway, Lubbock, Texas 79401	
4. Location of Well	
UNIT LETTER G LOCATED 1980 FEET FROM THE East LINE	
AND 1980 FEET FROM THE North LINE OF SEC. 35 TWP. 7-S RGE. 32-E NMPM	
12. County	
Roosevelt	
19. Proposed Depth	
4,500	
19A. Formation	
SA	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	
NA 4478.9	
21A. Kind & Status Plug. Bond	
360 S40898CA	
21B. Drilling Contractor	
NA	
22. Approx. Date Work will start	
3-1-77	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	8 5/8	20	325	250	Surface
7 7/8	4 1/2	9.5	4425	250	3700

Plan to install blow out preventor before drilling is commenced and after surface is set to pressure up to 1000# according to standard oil field practice.

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert R. Ranck Title R. R. Ranck, Agent Date December 14, 1976

(This space for State Use)

APPROVED BY Garry Sutton TITLE SUPERVISOR DISTRICT I DATE DEC 20 1976

CONDITIONS OF APPROVAL, IF ANY:

***SEE ABOVE

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DEC. 17 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

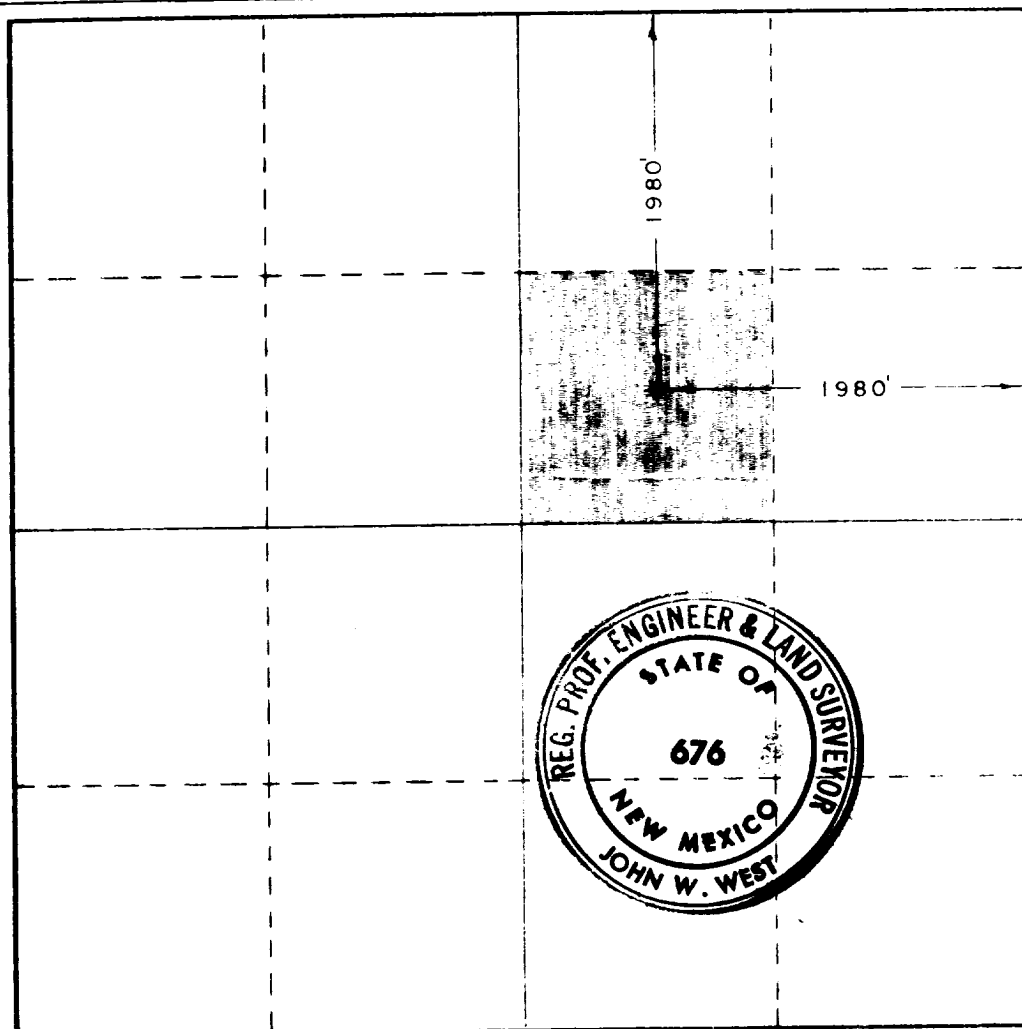
Operator EL RAN, INC.			Lease Amoco			Well No. 1		
Unit Letter G	Section 35	Township 7 South	Range 32 East	County Roosevelt				
Actual Footage Location of Well: 1980 feet from the north line and 1980 feet from the east line								
Ground Level Elev. 4478.9	Producing Formation SAN ANDRES		Pool CHAUEROO		Estimated Acreage 40 Acres			

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) S. CONE

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert R. Ranch
Name

Agent
Position

EL RAN INC
Company

12-16-76
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 14, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
Signature

Certificate No. **676**

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

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HOBBS, N. M.