				21-14	1-2.0539		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE			-	Revised 1-1-65			
FILE				5A. Indicate T	· · · · · · · · · · · · · · · · · · ·		
U.S.G.S.				STATE X	FEE		
LAND OFFICE				.5. State Oil & Gas Lease No.			
OPERATOR					None		
			R	///////			
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK	k				
1a. Type of Work				7. Unit Agreer	nent Name		
	DEEPEN	PLUC	BACK				
DRILL X	DEEPEN	FLUG		8. Farm or Leo	ise Name		
OIL X GAS WELL O	THER	ZONE X MU	ZONE	State '	'36''		
2. Name of Operator				9. Well No.			
Kerr-McGee Corporation				1			
3. Address of Cperator				10. Field and	Pool, or Wildcat		
P.O. Box 250	Amarillo, TX 7	9189		Wildcat			
4. Location of Well UNIT LETTER K	LOCATED 1980	FEET FROM THE SOU	th LINE				
AND 1980 FEET FROM THE Wes	St LINE OF SEC. 36	TWP. 3N RGE.	29E NMPM				
				12. County			
Λ\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			///////	Roosevel	<u>t ((((((())))))</u>		
(1))))))))))))))))))))))))))))))))))))							
//////////////////////////////////////		19. Froposed Depth	19A. Formation		20. Rotary or C.T.		
XIIIIIIIIIIIIIIIIIIIIIII		7200'	Cisco Ls	. Reef	Rotary		
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start		
4321.1' GL	Blanket on file	Unknown		Unknow	l <u>. </u>		
23.	PROPOSED CASING A						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#/Ft.	1600'	1010 sx.	Surface
7 7/8"	5 1/2"	14#/Ft.	7200'	200 sx.	6200'
		1		1	1

Drill 12 1/4" hole with rotary to 1600'. Set 8 5/8" OD 24# casing and cement to surface. Then drill 7 7/8" hole to 7200', run logs, and set 5 1/2" OD 14# casing and cement with 200 sacks of cement. Run cement bond log and complete. Will install 8" Shaffer, Type 45 BOP's with pipe rams in top and blind rams in bottom. Casinghead outlets will be used for Kill and Choke lines.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

3/8/81 EXPIRES --

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kelly Eisenberg T	aleEngineering Assistant	Date December 5,	1980
(This suce for State Use)	TLE SUPERVISION OSTRICT	DATE	
CONDITIONS OF APPROVAD IF ANY:			

MEXICO OIL CONSERVATION COMMISS

		Ail distances must	be from the outer boundari	es of the Section		
Operator			Lease		Well No.	
Kerr	McGee Corp.		Sta	te 36	<u> </u>	
Unit Letter	Section	To wriship	Range			
K	36	3 North	29 Eas	t Roo	osevelt	
Actual Footage Lo	ocation of Weli:					
1980	feet from the	south line	md 1980	teet from the W	vest line	
Ground Level Elev		mation	Pocl		Dedicated Acreage:	
4321.	1 Wildcar	_			40	Acres
			wall by valared new	cil at hachuta ma	ris in the plat helow	
1. Outline t	he acreage dedici	ated to the subject	well by colored pen	cn or nation to ma	irks on the plat below,	
		1 1 1 1 1 1	11 .11)	1 • 7 • • •		
		dedicated to the	weil, outline each and	identity the own	nership thereof (both as to w	orking
interest e	and royalty).					
		1. <i>66</i> 1.1		11 1		
				ell, have the inte	erests of all owners been co	onsoli-
dated by	communitization,	unitization, force-po	ooling. etc?			
			· · · · ·			
Yeə Yeə	No If a	inswer is "yes," typ	e of consolidation			
					, , , , , , , , , , , , , , , , , , ,	
-		owners and tract d	escriptions which has	ve actually been o	consolidated. (Use reverse s	side of
	if necessary.)					
					(by communitization, unitiz	
forced-po	oling, or otherwise) or until a non-stan	dard unit, eliminating	such interests, l	has been approved by the Co	ommis-
sion.	-					

	I		l i		CERTIFICATION	
	a a		1		I hereby certify that the information	ion con-
	1		,		toined herein is true and complete	e to the
	1		i		best of my knowledge and belief.	
1	•		,		<u>, , , , , , , , , , , , , , , , , , , </u>	1
	1		1		Kelley Eram	Ulra
	1				tame A	\cap
		+		1	Kelley Eisenberg	\mathcal{O}
	1		ł	P	Position	
	ł		I		Engineering Assistant	
	l		ł		Company	
	ł				Kerr-McGee Corporatio	m
	1			E	late	
	1				December 5, 1980	
			1		I heraby certify that the well lo	acation
			1		shown on this plat was plotted fro	
	1980		CIMER & TA	*	notes of actual surveys made by	
				6	under my supervision, and that th	
			A share on	12	is true and correct to the best	
			10-	2		or my
1	_		676		knowledge and belief.	
		······		751-1		
1			1			
	1		M CH MEX		Date Surveyed	
	1		OHN W WES		12-3-80	
	i				Registered Protessional Engineer	
1	l .		•		nd/er Land Surveyor	
	1		t t		AI WILL	
			r I		Xm WILDT	
				11111/10	Stilicole No JOHN W. WEST	676
				80C (0)	PATRICK A. ROMERI Ronald J. Eidson	0 6663 3239
0 330 660	90 1320 1650 19	80 2310 2840	1000 1800 1000	50C O	HORNIN V. CIURON	الباد وي