30-041-20618 STATE OF NEW MEXICO ENERGY IND MINERALS DEPARTMENT L CONSERVATION DIVISION Form C-101 Revised 10-1-78 P. O. BOX 2088 DISTRIBUTION 5A. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 SANTA FE STATE FEE XX FILE 5. State Oil & Gas Lease No. U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1e. Type of Work 7. Unit Agreement Name DRILL XX DEEPEN ___ PLUG BACK b. Type of Well 8, Farm or Lease Name WELL X SINGLE XX Stinson 2. Name of Operator 9. Well No. Enserch Exploration, Inc. 10. Field and Pool, or Wildcat 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247 Undesignated 4. Location of Well 12. County Roosevelt 19A. Formation 20. Rotary or C.T. 19. Proposed Depth Mississippian Lm Rotary 8200' 21A. Kind & Status Plug. Bond American Insurance 21B. Drilling Contractor 22. Approx. Date Work will start 4328.2' FL 5171534 Republic Drilling & Svc. September 15, 1981 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 350' 400 Circ. to Surface 12-1/4" 9-5/8" 2000' 1150 36# Circ. to Surface 8-3/4" 5-1/2" & 17.0# 82001 950 6000' Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 12", 3000 psi double hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/15/82
UNLESS DRILLING UNDERWAY

hereby certify that the information above is t	ue and complete to the best of my knowledge and belief.	
igned C. H. Peevles	Tule Regional Drilling Manager	Date September 3, 1981
(This space for State Use)		
Les Clements Oil & Gas Insp.		1

NI MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 14-65 All distances must be from the outer boundaries of the Section Well No. Operator ENSERCH EXPLORATION, INC. STINSON Unit Letter County 28 4 South 33 East Roosevelt Actual Footage Location of Well: 1980 South 1830 Ground Level Elev. Producing Formation Dedicated Acreage: 4080 4328.2 Missisipian Lime Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Agent Company Enserch Exploration, Inc. 9/2/81 I hereby certify that the well location wn on this plat was platted from field 1830 under my supervision, and that the same is true and correct to the best of my 1980 knowledge and belief. Date Surveyed 9/1/81 Registered Professional Enginee cond/or Land Surveyor

1980 2310

RECEIVED

SEP 14 1981

OIL CONSERVATION DIV

MILLER CO.

SEP 2 1981

OF COMMERCE OF STREET