STATE OF NEW MEXICO	-			30-04	1-20665
NERGY AND MINERALS DEPARTMENT	OIL CONSERVA		1	Form C-101 Revised 10-	-1-78
DISTRIBUTION				5A. Indicate Type of Lease	
SANTA FE	SANTA FE, NEW MEXICO 87501			STATE	
FILE					
U.S.G.S.			•	.5, State Oil	& Gas Lease No.
LAND OFFICE				l	N/A
OPERATOR				111111	<u> </u>
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN	OR PLUG BACK			
. Type of Work		,		7. Unit Agre	ement Name
DRILL X			G ВАСК 🔲	N/A 8. Farm or Lease Name	
OIL X GAB O	THER	SINGLE X	ZONE		Stokes
Name of Operator				9. Well No.	
Enserch Exploration, I	nc.	•			1
Address of Operator	· · · · · · · · · · · · · · · · · · ·			10. Field and	Pool, or Wildcat
1230 River Bend Drive	- Suite 136 - Dallas,	Texas 75247		Ţ	Vildcat
Location of Well UNIT LETTER P	LOCATED 660	FEET FROM THE SOUT	thLINE		
D 660 PEET FROM THE E	ast line of sec. 5	TWP. 7-5 RGE.	32-E NMPM		
				12. County Rooseve	
		19. Proposed Depth 4300'	19A. Formation San And	1	20. Rotary or C.T. Rotary
Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
4467.2'	American Insurance 5171534	Not Yet Determined			<u>aber 1, 1982</u>

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1650	1000	Surface
<u>7-7/8"</u>	4-1/2"	10.5#	4300	300	3000'
	1	1		1	

Drill a 12-1/4" hole to 1650' and run 8-5/8" surface casing to 1650' circulating cement to surface. Install and test BOP equipment to 3000 psi, and drill a 7-7/8" hole to 4300' in search of oil. If productive, will run 4-1/2" casing to total depth bringing cement to 3000 ft. If dry, will plug in accordance with the New Mexico Oil Conservation Commission's recommendations.

Maik

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 5/29/83 UNLESS DRILLING UNDERWAY

(This space for State Use) ORIGINAL SIGNED BY APPROVED BY	NOV 29 1982		
Signed C. H. Reples left Tule Regional Drilling Manager	Date November 17, 1982		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES TIVE ZONE. GIVE BLOWOUT PREVENTE PROGRAM, IF ANY.	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU		

NEV XICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer boundaries of	the Section	
Operator			i,ea <b>se</b>		Well No.
ENSERCH	EXPLORATION		STOKES		NO.1
Unit Letter	Section	Township	Range	17 A 15	1
Р	55	7-SOUTH	32 EAST	ROOSEVELT	
Actual Footage Loco	ition of Well:			E A C T	
660	Froducing For	SOUTH interand	660 teet	tren the EAST	line html Alteage:
Ground Level Elev.	1		Wildcat		40 Acres
4467.2		Indres 1			
	an one lease is			r hachure marks on the pla ntify the ownership thereo	
	ommunitization, u	ifferent ownership is d nitization, force-poolir nawer is ''yes.'' type of	ng. etc?	have the interests of all o	owners been consoli-
this form if No allowab	necessary.) le will be assign	ed to the well until all	interests have been c	tually been consolidated onsolidated (by communit h interests, has been appr	ization, unitization,
<b></b>			1	CER	TIFICATION
	 			toined berein is best of my know Carre Regional D	prilling Manager
		REG. PROF	NGINEER & LAND SURVEYOR 676 676 MENCO ME	shown on this p notes of actual under my superv	82sional Engineer
0 330 660	90 1320 1660 191	0 2310 2640 2000	1800 1000 50		76