Form		C
/8/	- 1002	

12-1/4"

7-7/8"

8-5/8"

4-1/2"

1a. TYPE OF WORK	DEPARTMEN	88210 ITED STATE IT OF THE I OGICAL SURV	INTERIC 'EY DEEPEN	OCT 3 1	1983 ДСК	Form approve Budget Bureau 5. LEASE DESIGNATION NM-0108997 6. IF INDIAN, ALLOTTEE 7. UNIT AGREEMENT NA	No. 42-R1425. R 697 AND SERIAL NO. B OR TRIBE NAME	
b. TYPE OF WELL	KILL AA	DEEPEN		L. PLUID BA	K-L-			
WELL XX	GAS WELL OTHER		SINGL		LE [8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR	WELL. C OTHER		ZONE	AA ZONE		FARRELL FEDERAL		
	JOE E. BRO)WN				9. WELL NO.		
3. ADDRESS OF OPERATO		<u> </u>				22		
	P.O. BOX 5	43. LOVING	TON. NEI	WEXICO 8826	50	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					-	CHAVEROO SAN	ANDRES	
At surface	26201 ECI	AND OCOOL E	ווו סד כו	TOTTON OO		11. SEC., T., R., M., OR B	LK.	
At proposed prod. ze		AND 2630' F	MF OF 21	ECITON 28		AND SURVEY OR ARI	SA .	
					1	SEC.28, T.7 S	., R.33 E.	
	AND DIRECTION FROM NE					12. COUNTY OR PARISH	13. STATE	
14 M	IILES WEST-NORTH	WEST OF MIL	NESAND,	NEW MEXICO		R00SEVELT	NEW MEXICO	
15. DISTANCE FROM PRO- LOCATION TO NEARE			16. NO. OF	ACRES IN LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest di	LINE, FT. lg. unit line, if any)	2630'		2160	10 11	40	•	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		ED DEPTH	20. ROTAL	DTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT. 919' 4500'			4500'	ROTARY				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WOR	K WILL START*			
4410.8 GR				UPON APPROVAL				
23.		PROPOSED CASI	NG AND CE	MENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER E	007	SETTING DEDTH		OU A NOTIFIED OR OTHER WILL		

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

1800'

4500'

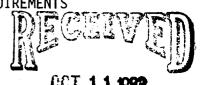
SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

24#

9.5#

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN SURFACE RESTORATION REQUIREMENTS



SUFFICIENT TO CIRCULATE

300 SACKS

OCT 11983

DIL & GAS

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposes one. If proposed is to drill or deepen directionally, give reventer program, if any.	al is to deepen or we pertinent data	plug back, give data on prese on subsurface locations and m	nt produ nce wreq and wonered caw productive leasured and true vertical deptils. Give blowout
Arthur R. Brown	TITLE	Agent	DATE October 7, 1983
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE 10/27/63
			ABB-0141 011-1-1-1

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

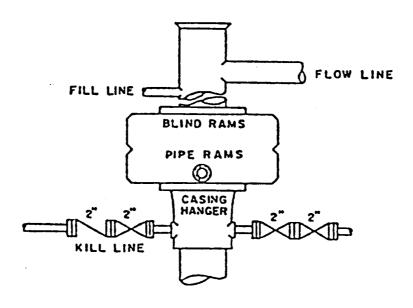
*See Instructions On Reverse Side

NMOCO approval 30 ATTACHED

NL EXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator JOE E.	Brown		FARRELL FEDERAL		tAL.	Well No.	
Unit Letter	Section	Township			County		
K	28	7 SOUTH		33 EAST	ROOSEVEL	.Τ	
Actual Footage Location of Well: 2630 feet from the SOUTH line and 2630 feet from the WEST line							
Ground Level Elev.	Producing For		Pool	0114115000 0411		Dedicated Acreage:	
44/0.		SAN ANDRES	Ļ	CHAVEROO SAN		40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	-+				Nam Ar Position Age Company JO	thur R. Brown E E. BROWN	
	2630	5630	REG. PROP.	676 MENICO MEXICO M	shown on the notes of accounter my such is true and knowledge of SEPT	EMBER 16, 1983	
2 220 440 19	0 1320 1680 1980	2310 2040 2000		100 1000 800	Certificate No	JOHN W WEST, 676 RONALD J. EIDSON, 3239	



BOP STACK

SERIES 600
DEPTH INTERVAL
BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT