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caving. If commercial, production casing will be run and cemented with adequate cover,	caving. If com	nercial.	product	ion casing will	be run and	cemented wit	h adequa	te cover, 📩
perforated and stimulated as needed for production.							•	-

P	/	$\sum I_{i}$	•		
MUD PROGRAM:	FW gel/LCM	surface to	375', FW to	2015 ', SW	gel/starch to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

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APPROVAL VALID FOR <u>80</u> PERMIT EXPIRES <u>5773</u> UNLEGS DRILLING UNDERW	DAYS
PERMIT EXPIRES 5713	185
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ely certify that the information above is true and c	omplete to the	best of my knywledge and belief.	
. Micentodupp	Title	Regulatory Agent	Date11/5/84
(This space for State Use) Eddie W. Seay			NOV 1 3 1984
NOVED BY Oil & Gas Inspector	TITLE		DATE
DITIONS OF APPROVAL, IF ANYI			

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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sion.					CERTIFICATION
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660'	1		I		latory Agent
Tee				Date	troleum Corporation 11/5/84
				shawn on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my e and belief.
0 330 660 190 1			1500 1000	Date Surres Rectified F and the large Certified to and Certified to and Certifi	10/14/84 PMEW A Professional Thermer HINSCIFIEL JONES JONES

Form C-102 Supersedes C-128 Effective 1-1-65

EXHIBIT B

BOP DIAGRAM RATED 3000#



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