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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|---|--|--|---|---|------------------------------|
| 1a. Type of Work | | | 7. Unit Agreement Name | | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 8. Farm or Lease Name Tucker Hall | | |
| c. Name of Operator Chaveroo Operating Company, Inc. | | | 9. Well No. 9 | | |
| d. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241 | | | 10. Field and Pool, or Wildcat Chaveroo San Andres | | |
| e. Location of Well UNIT LETTER A LOCATED 1310 FEET FROM THE North LINE AND 1310 FEET FROM THE East LINE OF SEC. 25 TWP. 7S RGE. 32E NMPM | | | 12. County Roosevelt | | |
| 19. Proposed Depth 4500 | | | 19A. Formation San Andres | | 20. Rotary or C.T. Rotary |
| 21A. Kind & Status Plug. Bond Blanket | | 21B. Drilling Contractor Young Drilling Company | | 22. Approx. Date Work will start Upon Approval | |
| 21. Elevations (Show whether DF, RT, etc.) 4436.0 GR | | | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 12 1/4 | 8 5/8 | 24# | 1800 | 600 | Circulated |
| 7 7/8 | 4 1/2 | 10.5# | 4500 | 300 | 2750 |

Completion to be conventional perforation & treatment

Blowout preventer sketch attached

Filed pending approval of unorthodox location.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

R-7774 NSL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth Hall Title Agent Date 11/26/84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1985

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

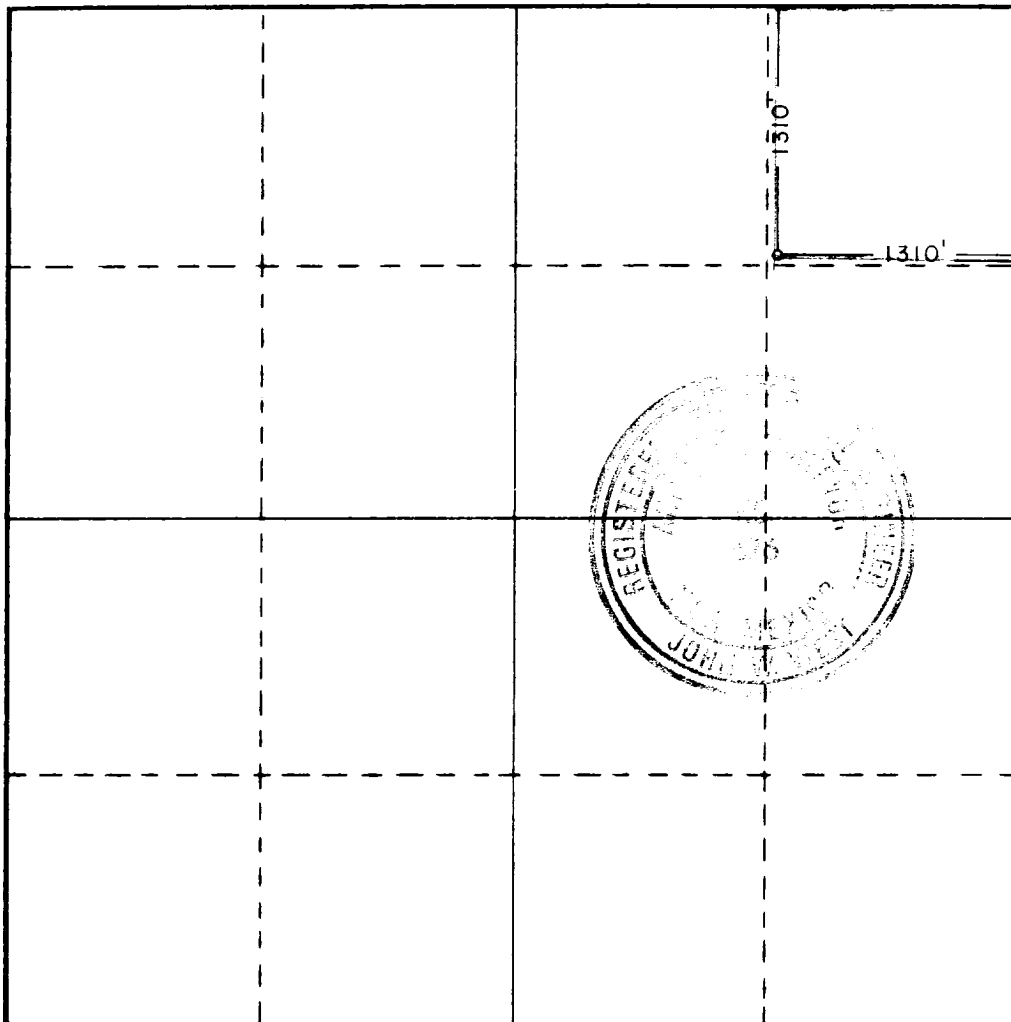
| | | | | | |
|--|--|----------------------------|---------------------------------------|----------------------------|----------------------|
| Operator CHAVEROO OPERATING CO. | | | Lease TUCKER - HALL | | Well No. 9 |
| Unit Letter A | Section 25 | Township 7 SOUTH | Range 32 EAST | County ROOSEVELT | |
| Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1310 feet from the NORTH line and 1310 feet from the EAST line </div> | | | | | |
| Ground Level Elev. 4436.0 | Producing Formation San Andres | Pool Chaveroo | Dedicated Acreage: 40 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Donna Haller
 Position _____
 Agent _____
 Company Chaveroo Operating Co., Inc.
 Date 11/26/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 26, 1984

Registered Professional Engineer
and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

