NEW M AICO OIL CONSERVATION COMMI, ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ied into	the stock ta	inks. Gas mu	st be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas	4/1/58
			(Place)	(Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:	
CHAN	BERS &	KENNEDY	State "A" , Well No. 1 , in NW	
(Company or Operator)			T 138 R 32E NMPM, Caprock Queen	
Unit	Letter	ec	, R. MPM.,	Pool
	Lea		County. Date Spudded. 2-24-58 Date Drilling Completed	3-1-58
Please indicate location:			Elevation 4368 K.B. Total Depth 3058 PB	TD 3058
n 1	0 7		Top Oil/Gas Pay 3050 Name of Prod. Form. Queen	Sand
D	C	3 A	PRODUCING INTERVAL - Elevation 4356 G.L.	
			Perforations	
E	F G	H	Depth Dept	3049
j				ng 3049
L	KJ	ı	OIL WELL TEST -	Ch1
-			Natural Prod. Test: 0 bbls.oil, 0 bbls water in 8 h	rs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil	equal to volume of
M	N O	P	load oil used): 40.84 bbls.oil, 8.17 bbls water in 24 hrs,	
			GAS WELL TEST -	
			Natural Prod. Test: MCF/Day; Hours flowed Ch	
uming ,C Size	asing and Ge Feet	menting Recor	Method of Testing (pitot, back pressure, etc.):	
5131	100		Test After Acid or Fracture Treatment: MCF/Day; Ho	urs flowed
8 5/	8 402	225	Choke Size Method of Testing:	
• • • • • • • • • • • • • • • • • • • •				
5 1/	2 3072	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid	d, water, oll, and
			sand): 10,000 gal. refined oil, 15,000# sand	
2 3/	/8 3 038		Casing Press. Date first new oil run to tanks 4/1/58	,
			Oil Transporter Western Oil Transport	undille.
			Gas Transporter Plare	~~~~
:marks :	Well	is being	pumped with a carter hydraulic pumping un	lt pumping,
5atx	rokes pe	x minut	with a stroke of 72"	A Commission of the Commission
	************		113-1 (4) 82-4/6)	•
I her	reby certify	that the info	rmation given above is true and complete to the best of my knowledge.	
			CHAMBERS & KENNEDY	
proved.	********************		(Company or Operator)	·
(OII. CONSI	ERVATION	COMMISSION By: (Signature)	
	1		(Signature)	
:	4	HI	Icke Engineer	
		/	Send Communications regarding	g well to:
tle	·		Name CHAMBERS & KENNEDY	
			Address 505 Van Towar, Midla	nd, Texas