## DEPLICATE NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| This is a Report of: (Check ap Beginning Drilling Ope Plugging  Detailed account of work done, In November 8, 1956, 350 feet of Secont and coment cirlculated to Coof pressure for 1 hour which: FILL IN BELOW FOR REMED: Original Well Data: DF Elev. TD F Thing. Dia Thing Depth Perf Interval (s) Open Hole Interval  | propriate block rations  nature and quality auxiliance. Nove indicated a company of the property of the proper | POOL  k)  antity of m  antity of m  plete shut   | Results of 'Remedial V Other naterials us of commented seemented  | Test of Work sed and with 4 | 25 sacks<br>od with         |
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| This is a Report of: (Check application of the property of the | propriate block rations  nature and quality auxiliance. Nove indicated a company of the property of the proper | antity of manual place short   | Results of Remedial V Other naterials us nd commented 56 cosing w | Test of Work sed and with 4 | results obtained            |
| Detailed account of work done, in November 8, 1956, 350 feet of coment and coment cirlculated to 10005 pressure for 1 hour which is second drilling was resumd.  FILL IN BELOW FOR REMED: Original Well Data:  DF Elev. TD F.  Thug. Dia Thug Depth  Perf Interval (s)  Open Hole Interval   | nature and quality auxiliance. Nove  | antity of manual of the second | Remedial V Other naterials us ad commuted 56 casing w             | Work sed and with 4         | results obtained            |
| Detailed account of work done, in November 8, 1956, 350 feet of coment and coment cirlculated to 10005 pressure for 1 hour which is second drilling was resumd.  FILL IN BELOW FOR REMED: Original Well Data:  DF Elev. TD F.  Thug. Dia Thug Depth  Perf Interval (s)  Open Hole Interval   | nature and quality and a surface. Nove   | antity of manual reports of  | otheraterials us ad commuted 56 coming w                          | sed and with 4              | 25 sacks<br>od with         |
| Detailed account of work done, in November 8, 1956, 350 feet of the second and coment cirlculated to 1000 pressure for 1 hour which is second.  FILL IN BELOW FOR REMED.  Original Well Data:  DF Elev. TD F Thug. Dia Thug Depth Perf Interval (s)  Open Hole Interval  | 13 3/8" casing surface. Nove indicated a com   | antity of m  | naterials us  ad committed  56 casing w                           | with 4                      | 25 sacks<br>od with         |
| FILL IN BELOW FOR REMED: Original Well Data: DF Elev. TD F Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval   | 13 3/8" casing surface. Nove indicated a com   | mber 9, 19 plete shut  | ad comented  56 casing w  | with 4                      | 25 sacks<br>od with         |
| FILL IN BELOW FOR REMED Original Well Data:  DF Elev. TD F Tbng. Dia Tbng Depth Perf Interval (s)  Open Hole Interval  | surface. Nove  | plete shut   | 56 casing w   | es test                     | ed with                     |
| FILL IN BELOW FOR REMED Original Well Data:  DF Elev. TD F Tbng. Dia Tbng Depth Perf Interval (s)  Open Hole Interval  | surface. Nove  | plete shut   | 56 casing w   | es test                     | ed with                     |
| Perf Interval (s) Open Hole Interval   | <del></del>  | Prod. Int.<br>String Dia   |   | Compl:                      |                             |
|  |  |  |   |                             |                             |
|  | Producing  | Formation  | n (s)   |                             |                             |
| RESULTS OF WORKOVER:   |  |  | BEFOR   | .E                          | AFTER                       |
| Date of Test   |  |  |   |                             |                             |
| Oil Production, bbls. per day  |  |  |   |                             |                             |
| Gas Production, Mcf per day  |  |  |   |                             |                             |
| Water Production, bbls. per d  | ay   |  |   |                             |                             |
| Gas-Oil Ratio, cu. ft. per bbl.  |  |  |   |                             |                             |
| Gas Well Potential, Mcf per da   | ıy   |  |   |                             |                             |
| Witnessed by   |  |  |   | <del></del>                 |                             |
|  |  | 1 - 1 -  |   | (Compa                      |                             |
| OIL CONSERVATION COM   | al   |  | e and comp  |                             | mation given<br>the best of |
| Name El Fucker   |  | lame   | 1119-1  | kle L                       | <del>"</del>                |
| Title  | N  | osition  | Agent   |                             |                             |
| Date Engineer Dis  | P  |  |   |                             |                             |