

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-33030                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

|                                                                                                                                                                                                               |                                                       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |                                                       |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                             | 7. Lease Name or Unit Agreement Name<br>L. G. Warlick |
| 2. Name of Operator<br>Parker & Parsley Development L.P.                                                                                                                                                      | 8. Well No.<br>4                                      |
| 3. Address of Operator<br>P. O. Box 3178, Midland, TX 79702                                                                                                                                                   | 9. Pool name or Wildcat<br>Drinkard                   |
| 4. Well Location<br>Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line<br>Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County |                                                       |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><u>3510' GL; 3523' KB</u>                                                                                                                               |                                                       |

|                                                                               |                                                                |
|-------------------------------------------------------------------------------|----------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                                |
| <b>NOTICE OF INTENTION TO:</b>                                                | <b>SUBSEQUENT REPORT OF:</b>                                   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|                                                                               | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|                                                                               | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/95 Spud 12 1/4" hole @ 7:00 AM. Set 8 5/8" csg. @ 1270', 475 sx Class "C" w/4% gel + 1/4#/sk Celloseal + 2% CACL, tail: 200 sx Class "C" w/2% CaCl. Circ. 175 sx to surface. 20 1/2 hrs. WOC & test BOP & csg. to 1000#. Set 5 1/2" csg. @ 6800', 700 sx Class "C" 50:50 POZ + 10% gel + 5% salt, + .25#/sk Cello-seal, tail: 700 sx Class "C" w/2#/sk/BA-90 + 1.10% FL-62 + 3#/sk salt + .4% CD-32 + .2% SM.

Also, See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie Dodd TITLE Proration Analyst DATE 1/8/96  
TYPE OR PRINT NAME Jeanie Dodd TELEPHONE NO. 915/571-1263

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1996  
CONDITIONS OF APPROVAL, IF ANY:

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

LOCATION:

Staked by John West Engineering, June 26, 1995. Unit A, 300' FNL & 330' FEL, Sec. 19, T-21-S, R-37-E. Lea Co., New Mexico.  
Elevations: GL 3510' KB 3523' API No. 30-025-33030.

DIRECTIONS:

From the intersection of SH 207 & 176 in Eunice, travel west on 176 (NM 8) 1 mile, turn right (North) 2 miles (end of pavement), then turn left (West) 1 mile, turn left (South) 0.2 miles to location.

10/04/95

FIRST REPORT.

\*\*\*\*\*

PRESENT OPERATION: CIRC TO RUN SURFACE CSG.

Day 1, Ft. Drl'd 1270' in 23 hrs. Formation: Anhydrite. Time Brkddwn: 1/2 hr survey, 1/4 hr service rig, 1/4 hr circ to run csg. Surveys; 1/2 deg @ 488', 3/4 deg @ 988'. Bit #1, 12 1/4"; Type: FDSS; Jets: 3-14's in @ 3' out @ 1270' in 23 hrs. WOB: 60 Mbls; RBP 120 PP: 1200 PSI. 310 BPM; Mud: FW; MW 8.6 ppg. (top of anhydrite 1236'). Vis 32; pH 9.0; WL: N/C. Spud 12 1/4" 10:00 AM, 10/3/95. Surface hole: 6:45 AM, 10/4/95.

DC-\$ 42,500.00

CTD-\$ 42,500.00

10/05/95

PRESENT OPERATION: 1270' - Testing BOP & csg to 1000 PSI.

Day 2, drld 0' in 0 hrs. Form - Anhy. Time Brkddwn. 1 hr circ to run csg., 2 1/2 hrs TOH to run csg., 2 hrs run 8 5/8" csg., 1 hr cmt to 1000 PSI. Tag TOC @ 1180'. Bit #2 7 7/8" Smith F37, 3 - 12's in @ 1270'. MW 10.1, Vis 29.

Csg Detail:

|                                        |          |
|----------------------------------------|----------|
| 1-8 5/8" Round Nose Guide Shoe         | 0.50'    |
| 1 jt. 8 5/8", 24#, K-55, ST&C (new)    | 43.00'   |
| 1-8 5/8" Insert Flapper Float Valve    | 0.00'    |
| 29 jts - 8 5/8", 24#, K-55, ST&C (new) | 1241.12' |
|                                        | 1284.62' |

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

WELL: WARLICK #4 (DW)  
OPERATOR: P&P DEVELOPMENT L.P.  
DISTRICT: PERMIAN DIVISION

STATE: NM  
WI: 0.69625000  
COUNTY: LEA

TD: 6,800

=====

Above KB - 14.62'  
8 5/8" csg Lnd @ 1270.00'

Centralizers: Middle of shoe jt then every 3rd jt to sfc. Total of 10 used. Thread lock shoe & 1st joint.  
Cement Detail: BJ Services cmt'd as follows. Lead: 475 sx Class "C" w/4% gel + 1/4#/sk Celloseal + 2% CaCL. (1.74 cu ft/sk Yield). Tail: 200 sx Class "C" w/2% CaCL (1.34 cu ft/sk Yield) PD @ 1:15 PM CDT. Circ'd 175 sx to surface. Float held OK.

AFE #: 310067 AFE \$: 405,000  
DC-\$ 20,825.00 CTD-\$ 63,325.00

-----

10/06/95 PRESENT OPERATION: DRLG AT 2381'.

Day 3, drld 1111' in 19 1/2 hrs. Form: Salt/Anhyd. Time Brkdwn: 18 1/2 hrs drlg, 3 drl cmt., 1 1/2 hrs svy. Surveys: 3/4 deg @ 1770', 4 deg @ 2245', 3 1/2 deg @ 2276', 2 3/4 deg @ 2330'. Bit #2, 7 7/8", Smith, F-37, 3-12's in @ 1170'. WOB 15-20 Mlb. RPM 60, PP 1500, 300 GPM. MW 10.1, Vis 29, pH 11, Chl 180,000.

AFE #: 310067 AFE \$: 405,000  
DC-\$ 15,050.00 CTD-\$ 78,375.00

-----

10/07/95 PRESENT OPERATION: DRLG AT 2949'.

Drld 568' in 22 1/4 hrs. Form: Salt, SD, Anhy, dolo. Brkdwn. 2 1/4 hrs drlg, 1 1/12 hrs svy, 1/4 hr SR. Svys: 3/4 deg @ 1270', 2 1/4 deg @ 2475', 2 deg @ 2664'. Bit #2, 7 7/8" RR Smith, F 37, 3-12's in @ 1170'. WOB 40 Mlbs. RPM 60, PP 1500 PSI, 300 GPM. MW 10.1, Vis 29, pH 10, Chl 180 M.

AFE #: 310067 AFE \$: 405,000  
DC-\$ 5,950.00 CTD-\$ 84,325.00

-----

10/08/95 PRESENT OPERATION: DRLG AT 3350.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

WELL: WARLICK #4 (DW)  
OPERATOR: P&P DEVELOPMENT L.P.  
DISTRICT: PERMIAN DIVISION

STATE: NM  
WI: 0.69625000  
COUNTY: LEA  
TD: 6,800

=====

Drld 401' in 18 1/2 hrs. Form: Dolo. Brkdwn. 18 1/2 hrs drlg,  
4 3/4 deg TFB, 1/2 hr svy, 1/4 hr SR. Svys: 1 1/2 deg @ 3129'.  
Bit #2, 7 7/8" RR Smith, F-37, 3-12's, in @ 1170', out @ 3146',  
made 1976' in 49 1/2 hrs. Bit #3, 7 7/8" RR Smith, F-37, 3-12's  
in @ 3146'. WOB 40 Mlbs. RBP 60, PP 1300 PSI, 300 GPM. MW  
10.1; Vis 29, pH 10, Chl 181M.

AFE: 310067 AFE \$: 405,000  
DC-\$ 5,750.00 CTD-\$ 90,075.00

-----

10/09/95 PRESENT OPERATION: TRB @ 3721'.

Drld 371' in 18 1/2 hrs. Form: Dolo. Brkdwn: 18 1/2 hrs srlg,  
1/2 hr svy, 1/4 SR, 4 3/4 TFB, Svy: 1/2 deg @ 3627'. Bit #3, 7  
7/8" RR, Smith, F-37, in @ 3146', out @ 3721', made 575' in 28  
3/4 hrs. Bit #4, 7 7/8" RR, HTC, J-55C, 3-12's, in 3721'. WOB  
45 Mlbs, RPM 60, PP 1300 PSI, 300 GPM. MW 10.0, Vis 29, pH 10,  
Chl 181M.

AFE #: 310067 AFE \$: 405,000  
DC-\$ 5,650.00 CTD-\$ 95,725.00

-----

10/10/95 PRESENT OPERATION: DRLG @ 4385'.

Day 7, Drld 664' in 23 1/4 hrs., Form: Dolo. Brkdwn: 23 1/4 hrs  
drlg, 1/2 hr svy, 1/4 SR. Bit #4, 7 7/8" RR, HTC, J-55C, 3-12's,  
in 3721'. WOB 45 Mlbs, RPM 60, PP 1500 psi, 300 GPM. MW 10.0,  
Vis 29, pH 9, Chl 180M.

AFE #: 310067 AFE \$: 405,000  
DC-\$ 9,400.00 CTD-\$ 105,125.00

-----

10/11/95 PRESENT OPEATION: DRLG @ 4970'.

Day 8, Drld 585' in 19 3/4 hrs., Form: Dolo. Brkdwn: 19 3/4 hrs  
drlg, 3 hrs lost circ. 1/2 hr svy, 1/2 hr RPR pmp, 1/4 hr SR.  
Bit #4, 7 7/8" RR, HTC J-55C, 3-12's, in @ 3721'. Svy. 1 deg @  
4127', 1 deg @ 4627'. WOB 40 Mlbs, 60 RPM, PP 1500 psi, 300 GPM.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

MW 10.0 ppg, Vis 29, pH 10, Chl 180M.

Detail: Lst rtns @ 4575'. Pmp LCM pill & regain rtns. Drl 3' & lost rtns again. PU 3 stnds. Pmp 2-LCM pills. Regained rtns. Resume drlg. Drlg w/50-100 BPH loss for 8-10 hrs. Last 6 hrs only slight seepage. Lost 2800 bbls brine last 24 hrs.

AFE #: 310067      AFE \$: 405,000

DC-\$ 12,925.00      CTD-\$ 118,050.00

-----  
10/12/95      PRESENT OPERATION: DRLG @ 4423'.

Day 9, Drld 453' in 17 1/2 hrs., Form: Dolo. Brkdwn: 17 1/2 hrs drlg, 6 1/2 hrs TFB & Rm 120' to btm, 1/4 hr SR. Svy: 1 deg @ 5106'. Bit #4, 7 7/8" RR, HTC, J-55C, 3-12's, in @ 3731', out @ 5106', made 1385' in 48 hrs. Out of guage. Bit #5: 7 7/8" RR, HTC, J-55, 11 & 2-12's, in @ 5106'. WOB 50 Mlbs, RPM 60, PP 1400 PSI, 300 GPM. MW 10, Vis 29, pH 11, Chl 180 M.

Detail: Lost 800 bbls last 24 hrs.

AFE #: 310067      AFE \$: 405,000

DC-\$ 7,050.00      CTD-\$ 125,100.00

-----  
10/13/95      PRESENT OPERATION: DRLG @ 5960'.

Day 10, Drld 537' in 23 1/4 hrs., Form: Dolo. Brkdwn: 23 1/4 hrs drlg, 1/2 hr svy, 1/4 hr SR. Svy: 3/4 deg @ 5581'. Bit #5, 7 7/8" RR, HTC, J-55C, 11 & 2-12's, in @ 5106'. WOB 50 Mlbs, RPM 60, PP 1400 PSI, 300 GPM. (7.14 BPM). MW 10.0 ppg, Vis 29 sec, pH 10, Chl 180 M.

Detail: Lost 900 bbls brine wtr last 24 hrs.

AFE #: 310067      AFE \$: 405,000

DC-\$ 8,250.00      CTD-\$ 133,350.00

-----  
10/14/95      PRESENT OPERATIONS: DRLG @ 6350'.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

Day 11, Drld 390' in 22 1/2 hrs., Form: Dolo. Brkdwn: 22 1/2 hrs drlg, 1 1/4 hr svy, 1/4 hr SR. Svy: 3/4 deg @ 6118'. Bit #5, 7 7/8" RR, HTC, J-55C, 11 & 2-12's, in @ 5106'. WOB 50 Mlbs, RPM 60, PP 1400 PSI, 300 GPM. (7.18 BPM). MW 10.0 ppg, Vis 29 sec, pH 10, Chl 180 M.

Detail: Lost 1900 bbls brine wtr last 24 hrs.

|        |          |         |            |
|--------|----------|---------|------------|
| AFE #: | 310067   | AFE \$: | 405,000    |
| DC-\$  | 7,200.00 | CTD-\$  | 140,550.00 |

-----

10/15/95      PRESENT OPERATIONS: DRLG @ 6725'.

Day 12, Drld 375' in 20 1/4 hrs., Form: Dolo. Brkdwn: 20 1/4 hrs drlg, 3 hrs mix pill for lost circ., 1/2 hr svy, 1/4 hr SR. Svy: 1 deg @ 6607'. Bit #5, 7 7/8" RR, HTC, J-55C, 11 & 2-12's, in @ 5106'. WOB 50 Mlbs, RPM 60, PP 1400 PSI, 300 GPM. (7.18 BPM). MW 10.1 ppg, Vis 30 sec, pH 10, WL 25 cc's/sec, Chl 180 M.

Detail: Lost rtns @ 6658'. Pmp 2 LCM pills. Dry drl & cont LCM pills. 100% rtns. Lost 1300 bbls in last 24 hrs.

|        |          |         |            |
|--------|----------|---------|------------|
| AFE #: | 310067   | AFE \$: | 405,000    |
| DC-\$  | 7,200.00 | CTD-\$  | 147,750.00 |

-----

10/16/95      PRESENT OPERATIONS: LDDP @ 6800' TD

Day 13, Drld 75' in 5 hrs., Form: Dolo. Brkdwn: 5 hrs drlg, 4 1/2 hrs circ., 7 hrs trip, 6 hrs logging, 1 1/2 hrs LDDP to run csg. Svy: 1 1/4 deg @ 6800'. Bit #5, 7 7/8" RR, HTC, J-55C, 11 & 2-12's, in @ 5106', out @ 6800'. Drld 1694' in 85 1/2 hrs. WOB 50 Mlbs, RPM 60, PP 1400 PSI, 300 GPM. (7.18 BPM). MW 10.2 ppg, Vis 32 sec, pH 10, WL 12.2 cc's/sec, Chl 180 M.

Detail: Ran logs - CN/ZD/DDP/MLL/GR/CAL. Log TD 6739' to 1750 w/GR to scf. TIH w/bit. Conc & circ 1 1/2 hrs w/full rtns. RU

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

LD machine. POH, LDDP.

AFE #: 310067      AFE \$: 405,000  
DC-\$ 12,350.00      CTD-\$ 160,100.00

-----  
10/17/95      PRESENT OPERATIONS: RD MORT.

Day 14, 6800' TD, Form: Dolo. Brkdwn: 5 hrs LDDP, 4 1/12 hrs, run 5 1/2" csg, 3/4 hrs circ, 2 hrs cmt, 4 hrs raise BOP, set slips, cut-off 5 1/2" csg, NU wllhd. MW 10.2 ppg, Vis 32 sec, WL 12.2, Chl 180 M.

Detail: Fin LDDP & DC's. RU csg crew & run 160 jts 5 1/2" csg. Lnd'd @ 6800'. RU BJ. Cmt 5 1/2" csg. Displace @ 105 bbls, started seeing cmt to sfc @ 110 bbls lost rtns. Total displacement 161 BFW. PD @ 8:15 PM, MDT, 10/16/95. Raise BOP & set slips & cut-off csg, NU wllhd. RR @ 12:15 AM, MDT, 11/17/95.

Cst & Cmtg Detail:

|                                       |          |
|---------------------------------------|----------|
| 1-5 1/2" Round Nose Float Shoe        | 1.00'    |
| 1 jt- 5 1/2", 15.5#, K-55, LT&C new   | 37.68'   |
| 1-5 1/2' Float Collar                 | 1.40'    |
| 159 jts-5 1/2", 15.5#, K-55, LT&C new | 6761.66' |
|                                       | -----    |
|                                       | 6801.74' |
| Length from RKB                       | -1.74'   |

Csg lnd'd @ 6800.00'

Centralizers: 1-middle of shoe jt, then every other joint for total of 20 centralizers. Thread lock on float shoe & float collar w/shoe joint.

Cmtd as follows:

Lead: 700 sx Class "C" 50:50 POZ + 10% gel + 5% salt, + .25#/sk Cello-seal.

Tail: 700 sx Class "C" w/2#/sk/ BA-90 + 1.10% FL-62 + 3#/SK Salt

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

+ .4% CD-32 + .2% SM. Displace w/161 BFW. PD @ 8:15 PM, MDT,  
10/16/95. Float held. Trace of cmt to sfc w/105 bbls displaced,  
lost rtns w/110 bbls displaced.

AFE #: 310067                      AFE \$: 405,000

DC-\$ 68,000.00                      CTD-\$ 228,100.00

-----

10/18/95      MOVE OFF RIG.  
NOTE: DROP FROM REPORT UNTIL COMPLETION STARTS.  
CTD-\$ 228,100.00

-----

10/31/95      Clean & level loc. RU Black Warrior WL. GIH w/4.34" guage ring  
to 6749'. Run CBL/VDL, GR, CCL from 6746' to surface. TOC @  
820'. Perforate Drinkard, 1JSPF as follows: 6679', 78', 60',  
59', 58', 54', 53', 52. Total of 8 shots. SIW. RD rel WL.  
DC-\$ 3,150.00                      CTD-\$ 231,250.00

-----

11/01/95      PRESENT OPERATION: NEW WELL COMPLETION (PU & GIH W/2 7/8" TBG)

RU El Toto WSU. Set Weatherford pipe racks. RU BOP. WO tbg.  
Unload 209 jts - 2 7/8", J-55, EUE 8rd new tbg. (8600'). PU &  
GIH w/5 1/2" guide. HDCH pkr, SN & 196 jts - 2 7/8" tbg. Pour  
pea gravel around surface csg.

Daily cost includes tbg.  
DC-\$ 18,450.00                      CTD-\$ 249,700.00

-----

11/02/95      PRESENT OPERATION: B/D W/1500 GAL ACID & BALLS.

Rig up Nowsco, tested lines to 4500 psi. Spotted 2 bbl acid  
across perfs & pull pkr to 6589'. Reversed dn. csg. w/5 bbls  
wtr, set pkr @ 6589' & press csg to 500 psi. Breakdown at 1400  
psi. Acidized 8 perfs (6652' - 6679') w/1500 gal 15% HCL NEFE  
containing 3 gallons AI-180, 3 gallons NNE-18, 15 gallons IC-3.  
Dropped 16 RCN balls. Average rate 6.2 BPM, max pressure 4600  
psi (when balled out), average pressure 3400 psi. ISIP 1150 psi,  
5 min SI 650 psi, 10 min SI 200 psi, on vac in 13 minutes.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

Balled out w/8 balls on formation. Surged balls off. (79 bbl. load + acid to recover). Swab as follows: beginning FL 800', swabbed total of 64 bbls fluid, last 5 runs had 3 to 8% oil w/fail gas. TOH w/tbg & pkr. TIH w/open ended tbg, SN & 202 tbg. Land @ 6584'. Close well in.  
DC-\$ 5,735.00 CTD-\$ 255,435.00

11/03/95 PRESENT OPERATION: FRAC STIMULATE PERFS F/6652' - 79', 8 HOLES.

RU Nowsco & start gelling 400 bbls 2% KCL wtr. Gelled fluid would not x-link. Pmpd gelled wtr to pit. Nowsco accepted responsibility & cost. Flushed gel tnk & refilled w/500 bbls 2% KCL wtr. regel & tst lines to 5200 psi. OK Frac as follows:

| Vol<br>psi   | Fluid                             | Conc. | Rate BPM  | Press |
|--------------|-----------------------------------|-------|-----------|-------|
| 110 gals     | Champion Scale Inhib              |       | 1.1       | 2300  |
| 8652 gals    | 15% HCL Pentol 200 acid w/30% CO2 |       | 11.2      | 4150  |
| 1350 gals    | Zirco-X-link 35 ppt w/30% CO2     |       | 12.0      | 3644  |
| 1640 gals    | X-link 35 ppt w/30% CO2 1 ppg     |       | 12.0      | 2550  |
| 1850 gals    | X-link 35 ppt w/30% CO2 2-4 ppg   |       | 12.0-14.0 | 4450  |
| Cut SD & CO2 |                                   |       |           |       |
| 3150 gals    | X-link 35 ppt Flush & Pad         |       | 14        | 3300  |
| 840 gals     | X-link 35 ppt Flush & Pad 0.5 ppg |       | 14        | 2600  |
| 2400 gals    | X-link 35 ppt 2.0 ppg             |       | 14        | 2600  |
| 1130 gals    | X-link 35 ppt 4.0 ppg             |       | 14        | 3050  |
| 3570 gals    | X-link 35 ppt 4.0 ppg             |       | 14 to 16  | 3580  |
| 1640 gals    | X-link 35 ppt Flush               |       | 16        | 3588  |

ISIP 1037 psi TP & 1101 psi CP. Start flowback 10 gpm. Estimate closure at 908 psi. 15" 720 psi, 728 BLWTR. 57000 lbs 20/40 SD in formation.

DC-\$ 37,500.00 CTD-\$ 292,935.00

11/04/95 PRESENT OPERATION: RECOVERING STIMULATION LOAD & PREPARING TO PLACE WELL ON PUMP.

SITP & CP vac. RU to swab. IFL 2000' FS. Swabbed 9 1/2 hrs &

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

recovered 192 BLW w/5% oil cut & fair gas last 2 hrs. FEL 2600'  
FS. We have some sd in fluid. 536 BLWTR. RD EL Toro WSU to set  
pumping unit.

DC-\$ 1,800.00 CTD-\$ 294,735.00

-----

11/05/95 PRESENT OPERATION: RECOVERING STIMULATION LOAD & PREPARING TO  
PLACE WELL ON PUMP.

Hauled & set Lufkin 320 D-305-100". Dug out & set base @ GL.  
Emptied & rel two frac tnks.

DC-\$ 550.00 CTD-\$ 295,285.00

-----

11/06/95 SDOW

CTD-\$ 295,285.00

-----

11/07/95 66 hr SITP 45 psi. MIRU El Toro WSU. POH w/202 jts 2 7/8" tbg &  
SN. RU United SDLN blr & GIH. Tag'd sd @ 6671'. Bailed SD  
f/6671' - 76' (5'). POOH w/SDLN blr & LD blr. PU bulldog tbg  
blr & GIH to 6598' & SDON. Delaware perms are f/6652' - 79' (8  
holes). Perfs @ 6678' & 6679' covered w/SD. Perfs f/6652' - 60'  
(6 holes) were open.

DC-\$ 4,200.00 CTD-\$ 299,485.00

-----

11/08/95 PRESENT OPERATION: PLACING WELL ON PMP.

Bailed sd f/6676' to 6760' (84'). PU 60' & SDF 1/2 hr. Tag @  
6760' (no fill). TOH w/tbg & blr. Empty tbg & LF blr. GIH  
w/prod tbg & pmp & rds.

Tbg Detail:

|                                                  |              |
|--------------------------------------------------|--------------|
| 1 jt 2 7/8", 6.5#, J-55, EUE 8rd OE w/3/4" P.C.  | 30.9 @ 6611' |
| 2 7/8" SN                                        | 1.1 @ 6579'  |
| 4 jts 2 7/8", 6.5#, J-55, EUE 8rd tbg            | 126.5        |
| 2 7/8" x 5 1/2" TAC w/35, M# Shear w/12 pts ten. | 3.5 @ 6449'  |
| 198 jts - 2 7/8", 6.5# J-55, EUE 8rd tbg         | 6436.0       |
|                                                  | KB + 13.0    |

TOTAL 6611' KB

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

Rod Detail:  
1-2 1/2" x 1 1/2" x 16 RHTC  
12-1 3/4" x 25' K-Bars  
145-3/4" Norris 90 new rds  
105-7/8" Norris 90 new rds  
1-1 1/4"x 24' PR

DC-\$ 3,850.00 CTD-\$ 303,335.00

-----  
11/09/95 PRESENT OPERATION: CONNECT ELECTRICITY & START PRODUCING.

Fin building wllhd. Lay temp. flowline to tst tnk. Load tbg w/13 bbls wtr. Tst to 500 psi w/rod pmp. RD rei El Toro WSU. Start unit. Not pmpg. Install Baird BP valve. Start pmpg good. Holding 150-200 psi BP. Pmpg at noon - 11/8/95.

Daily cost includes PU, rds & electrical.  
DC-\$ 36,500.00 CTD-\$ 339,835.00

-----  
11/10/95 PRESENT OPERATION: PUMPING

17 hr test: (POB) 0 BO, 3 BLW, 0 MCF. Not pumping. RU El Toro WSU. Long stroke pmp. Not pmp'g. TOH w/rds & pmp. Last 3-3/4" rds were bent. LD bent rds. RU to swab. IFL 2500' FS. FFL 3100' FS. Recovered 2 BO + 19 BLW. Fluid had frac sd in it. RIH w/2 1/2" x 1 1/2" x 16' w/stroke thru nipple RHBC & btm discharge, 12 - 1 3/4" x K-bars, 142 - 3/4" Nor 90 rds & 108 7/8" Nor 90 rds. Set pmp. Load tbg w/15 BW. Good pmp action. 551 BLWTR.

DC-\$ 1,975.00 CTD-\$ 341,810.00

-----  
11/13/95 24 HR TEST: (POB) 11 BO, 64 BLW, VENTED MCF. 435 BLWTR. VERY GASSY BUT NOT SOUR.

CTD-\$ 341,810.00

-----  
11/14/95 24 HR TEST: (POB) 15 BO, 45 BLW, vented mcf. 390 BLWTR. FL

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

1593' FS. Holding 170 psi back pressure on tbg.  
CTD-\$ 341,810.00

-----

|          |                                                                                 |                   |
|----------|---------------------------------------------------------------------------------|-------------------|
| 11/15/95 | 24 HR TEST: (POB) 8 BO, 36 BLW, vented lot of gas MCF. Electric dwn. 354 BLWTR. | CTD-\$ 341,810.00 |
|----------|---------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                                                        |                   |
|----------|----------------------------------------------------------------------------------------|-------------------|
| 11/16/95 | 24 HR TEST: (POB) 16 BO, 25 BLW, vented MCF. Well has alot of gas. 329 BLW to recover. | CTD-\$ 341,810.00 |
|----------|----------------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                              |                   |
|----------|--------------------------------------------------------------|-------------------|
| 11/17/95 | 24 HR TEST: (POB) 11 BO, 20 BLW, vented MCF.<br>DC-\$ 350.00 | CTD-\$ 342,160.00 |
|----------|--------------------------------------------------------------|-------------------|

-----

-----

|          |                                                     |                   |
|----------|-----------------------------------------------------|-------------------|
| 11/18/95 | 24 HR TEST: (POB) 16 BO, 33 BLW, 86 MCF, 276 BLWTR. | CTD-\$ 342,160.00 |
|----------|-----------------------------------------------------|-------------------|

-----

-----

|          |                                                                                                                           |                   |
|----------|---------------------------------------------------------------------------------------------------------------------------|-------------------|
| 11/19/95 | 24 HR TEST: (POB) 13 BO, 23 BLW, 87 MCF, 253 BLWTR. Holding 150-200 psi back press. Rel. back press. & lower rods to tag. | CTD-\$ 342,160.00 |
|----------|---------------------------------------------------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                                                  |                   |
|----------|----------------------------------------------------------------------------------|-------------------|
| 11/20/95 | 24 HR TEST: (POB) 0 BO, 0 BLW, 0 MCF, 253 BLWTR.<br>Not pumping.<br>DC-\$ 100.00 | CTD-\$ 342,260.00 |
|----------|----------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                                                                                                         |                   |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 11/21/95 | MIRU Pride WSU. POH w/142-3/4 Nor 90, 108-7/8" Nor 90, 12-1 3/4" K-Bars, & connection from top of pull rod. SIW & SDFN.<br>DC-\$ 700.00 | CTD-\$ 342,960.00 |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                                                                                                                                                                                                                                                                                                                                                                                  |                   |
|----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 11/22/95 | ND wellhead. NU BOP. Tag btm @ 6734' KB. 26' of fill. POH w/198 jts 2 7/8" tbg, TAC, 4 jts 2 7/8" tbg, SN, BPMA. LD BPMA. Well kicked & flowed about 5 BO. Clean-up spill. Pmp 30 bbls brine wtr to blanket well. GIH w/5-4' perf'd subs, BP wrapped w/SS screen, SN, 4 jts - 2 7/8" tbg, TAC, 201 jts - 2 7/8" tbg. SIW & SDFN. EOT @ 6714' KB. SN @ 6693' KB. TAC 6561' KB. PBTB @ 6734' KB.<br>DC-\$ 2,500.00 | CTD-\$ 345,460.00 |
|----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|

-----

-----

|          |                                                                 |  |
|----------|-----------------------------------------------------------------|--|
| 11/23/95 | GIH w/2 1/2 x 1 1/4" x 12' x 16' RHAC rod pump (no gas anchor), |  |
|----------|-----------------------------------------------------------------|--|

-----

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

12-1 3/4" K-Bars, 141-3/4" Norris 90 rods, 113-7/8" Norris 90 rods, 2' & 8'-7/8" pony sub. Loaded tbg w/18 BPW. Held 500 psi OK w/good pump action. POB 11:00 AM MST. 100" SL @ 7 1/2 SPM. 1st oil sales.

DC-\$ 1,250.00 CTD-\$ 346,710.00

-----

|          |                                                           |
|----------|-----------------------------------------------------------|
| 11/24/95 | 20 hr test: (POB) 4 BO + 102 BLW + vented MCF. 199 BLWTR. |
|          | CTD-\$ 346,710.00                                         |

-----

-----

|          |                                                          |
|----------|----------------------------------------------------------|
| 11/25/95 | 24 hr test: (POB) 2 BO + 12 BLW + vented MCF. 187 BLWTR. |
|          | CTD-\$ 346,710.00                                        |

-----

-----

|          |                                                           |
|----------|-----------------------------------------------------------|
| 11/26/95 | 24 hr test: (POB) 25 BO + 106 BLW + vented MCF. 81 BLWTR. |
|          | CTD-\$ 346,710.00                                         |

-----

-----

|          |                                                            |
|----------|------------------------------------------------------------|
| 11/27/95 | 24 hr test: (POB) 40 BO + 78 BLW + vented 65 MCF. 3 BLWTR. |
|          | DC-\$ 100.00 CTD-\$ 346,810.00                             |

-----

-----

|          |                                                                                                                                                                       |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11/28/95 | 4 1/2 hr test: (POB) 6 BO + 11 BLW + vented 68 MCF. Well not pumping. Lowered rods and well began pumping. Moved 310 BO to Warlick bttv. All load has been recovered. |
|          | DC-\$ 300.00 CTD-\$ 347,110.00                                                                                                                                        |

-----

-----

|          |                                                                         |
|----------|-------------------------------------------------------------------------|
| 11/29/95 | PRESENT OPERATION: PRODUCING - POTENTIAL TEST.                          |
|          | 24 HR TEST: (POB) 30 BO + 66 BW + 62 MCF VENTED. 39.1 DEG API GOR 2067. |
|          | CTD-\$ 347,110.00                                                       |

-----

-----

|          |                                                    |
|----------|----------------------------------------------------|
| 11/30/95 | PRESENT OPERATION: PRODUCING.                      |
|          | 4 1/2 HR TEST: (POB) 2 BO + 30 BW + 66 MCF VENTED. |
|          | (NOTE: TAC NOT SET) FL 2272' FS W/48 PSI CP.       |
|          | CTD-\$ 347,110.00                                  |

-----

-----

|          |                                                  |
|----------|--------------------------------------------------|
| 12/01/95 | PRESENT OPERATION: PRODUCING.                    |
|          | 24 HR TEST: (POB) 18 BO + 26 BW + 73 MCF VENTED. |

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

CTD-\$ 347,110.00

-----  
12/02/95      PRESENT OPERATION: PULLING WELL.

24 HR TEST: (POB) 48 BO + 11 BW + 70 MCF VENTED.

CTD-\$ 347,110.00

-----  
12/03/95      24 HR TEST: (POB) 0 BO + 0 BW + 50 MCF VENTED.

CTD-\$ 347,110.00

-----  
12/04/95      24 HR TEST: (POB) 0 BO + 0 BW + MCF VENTED.

CTD 347,110.00

-----  
12/05/95      NOT PUMPING.

CTD-\$ 347,110.00

-----  
12/07/95      MIRU Tyler Well Servicing to pull & replace TAC. TOH w/rods & pump. Pump 15 bbls 10# brine wtr down csg. Nipple up BOP. TOH w/205 jts. 2 7/8" tbg, TAC, SN & 5-4' perf subs w/screens. SDFN.

NOTE: 1 screen was torn & 2 bad holes.

DC-\$ 950.00

CTD-\$ 348,060.00

-----  
12/08/95      PRESENT OPERATION: REPAIR & PLACE ON PRODUCTION.

TIH W/214 jts 2 7/8" tbg. TAC & SN. GIh w/rods & pump. Space out pump & HWO. Load tbg w/22 BPW. Held OK w/good pump action. RD Tyler WS. Resume production. Tagged PBTD @ 6691' GL 6704' KB. Drinkard perms: 6652'- 79' KB.

Tubing Detail:

|                                         |        |
|-----------------------------------------|--------|
| 1 jt - 2 7/8", 6.5#, J-55, EUE 8rd w/BP | 32.53' |
| 3-2 7/8" perf'd sub sand screen         | 10.10' |
| 1-2 7/8" perf'd sub no screen           | 4.05'  |

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

|                                       |                       |
|---------------------------------------|-----------------------|
| 1-2 7/8" SN                           | 1.10' @6617' KB       |
| 7 jts - 2 7/8", 6.5#, J-55, EUE 8rd   | 227.35'               |
| 1-2 7/8" x 5 1/2" TAC                 | 2.75'@6389'KB/14M Ten |
| 196 JTS - 2 7/8", 6.5#, J-55, EUE 8rd | 6373.28'              |
| Total                                 | 6651.16'              |
| KB                                    | 13.00'                |

6664.16' KB EOT

Rod Detail:

250-125-RHAC - 12-4-4 rod pump (no gas anchor)  
13-1 3/4" x 25' K-weight bars  
142-3/4" Norris 90 rods  
110-7/8" Norris 90 rods  
1 1/4" x 22' PR w/1 1/2" x 12' Lnr.  
SL 100" SPM 7 1/2 SPM  
Potentialled 11/29/95 Pmpg 30 BO + 66 BW + 62 MCF.  
Est. Total Cost: \$370,460

AFE #: 310067      AFE \$: 405,000

\*\*\*\*\*

FINAL REPORT.

|          |                                                                                                        |
|----------|--------------------------------------------------------------------------------------------------------|
|          | CTD-\$ 348,060.00                                                                                      |
| -----    |                                                                                                        |
| 12/09/95 | Did not pmp. Plunger appears to be stuck on the up stroke,<br>probably with sand. Ordered sand screen. |
|          | CTD-\$ 348,060.00                                                                                      |
| -----    |                                                                                                        |
| 12/10/95 | Well down waiting on sand screen.                                                                      |
|          | CTD-\$ 348,060.00                                                                                      |
| -----    |                                                                                                        |
| 12/11/95 | Well down waiting on sand screen.                                                                      |
|          | CTD-\$ 348,060.00                                                                                      |
| -----    |                                                                                                        |
| 12/12/95 | Well down waiting on sand screen.                                                                      |
|          | CTD-\$ 348,060.00                                                                                      |
| -----    |                                                                                                        |
| 12/13/95 | Well down waiting on sand screen.                                                                      |

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

CTD-\$ 348,060.00

-----

12/14/95 Well down waiting on sand screen.

CTD-\$ 348,060.00

-----

12/15/95 Gunn Enterprises building new tank btttry pad.

DC-\$ 300.00

CTD-\$ 348,360.00

-----

12/16/95 SD for wknd.

CTD-\$ 348,360.00

-----

12/17/95 SD for wknd.

CTD-\$ 348,360.00

-----

12/18/95 Delivered & set 3-300 bbl WS tnks internally coated with flakeline 211 w/walkway & starway. (AFE was for 2-210 bbl WS tnks internally coated). Set a 4' x 20' 50 psi WP new code HT. Began hook-up HT & tnks.

DC-\$ 30,000.00

CTD-\$ 378,360.00

-----

12/19/95 Tear down & remove old treaters. Cont. hook-up for new HT. WO SD screen for #4 well.

CTD-\$ 378,360.00

-----

12/20/95 Cont. to build tank bttty. WO SD screen.

DC-\$ 1,400.00

CTD-\$ 379,760.00

-----

12/21/95 Cont. to build tank bttty. WO SD screen.

DC-\$ 3,100.00

CTD-\$ 382,860.00

-----

12/22/95 Cont. to build tank bttty. WO SD screen.

DC-\$ 750.00

CTD-\$ 383,610.00

-----

12/23/95 SD all operations for X-mas holidays.

CTD-\$ 383,610.00

-----

12/24/95 SD all operations for X-mas holidays.

CTD-\$ 383,610.00

-----

12/25/95 SD all operations for X-mas holidays.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

WELL: WARLICK #4 (DW)  
OPERATOR: P&P DEVELOPMENT L.P.  
DISTRICT: PERMIAN DIVISION

STATE: NM  
WI: 0.69625000  
COUNTY: LEA

TD: 6,800

=====

CTD-\$ 383,610.00

-----

12/26/95 SD all operations for X-mas holidays.

CTD-\$ 383,610.00

-----

12/27/95 MIRU Tyler WS. TOH w/rods & pump. ND wllhd. NU BOP. Tagged fill w/1 jt tbg @ 6697' KB. Drinkard perfs f/6652' to 79' KB. POH w/197 jts 2 7/8", 6.5#, J-55, EUE 8rd tbg, TAC, 7 jts tbg, SN, 4' perf'd sub, BPMA. SDFN. Cont. bttv hook-up.  
DC-\$ 950.00 CTD-\$ 384,560.00

-----

12/28/95 TIH w/hydrostatic bailer & 207 jts 2 7/8" tbg. CO fill f/6697' KB to 6762' KB (65') PBTD 6762'. TOH w/hydrostatic bailer. LD bailer. Recovered frac sand. TIH as follows:

|                                     |          |
|-------------------------------------|----------|
| 1 jt 2 7/8 tbg BP                   | 32.53'   |
| 1-2 1/2" NU sandscreen (10rd thrds) | 24.80'   |
| 1-2 7/8" SN                         | 1.10'    |
| 7 jts-2 7/8" tbg                    | 227.35'  |
| 1-2 7/8" x 5 1/2" TAC (14 pts ten)  | 2.85'    |
| 196 jts-2 7/8" tbg                  | 6373.28' |
| KB Correction                       | 13.0'    |

EOT @ 6675.0' KB

TAC set at 6389' KB, SN @ 6618' KB. Run electricity for circ pump & chemical pump. Repair wtr line.  
DC-\$ 560.00 CTD-\$ 385,120.00

-----

12/29/95 TIH w/250-125-12-4-4 RHAC pmp w/1" x 25' dip tube, 12-1 3/4" x 25' K bars, 142-3/4" NOR 90 rods, 109-7/8" NOR 90 rods, 22'-4-7/8" rod subs, 1 1/4" x 22' PR w/1 1/2" x 12' lnr. Space out pump & HWO. Load tbg w/40 BPW. Tbg head & had good pump action. RD Tyler WS & resume prod.

CTD-\$ 385,120.00

-----

12/30/95 18 hr test: (POB) 11 BO + 52 BW + 65 MCF.

CTD-\$ 385,120.00

-----

12/31/95 24 hr test: (POB) 75 BO + 94 BW + 77 MCF.

PARKER & PARSLEY DEV. CO.  
DAILY OPERATIONS REPORT  
BY WELL

(01/01/00 THRU 12/31/99)  
PERMIAN DIVISION

DDPF080  
01/09/96  
14:02:37

=====

|                                |                |           |
|--------------------------------|----------------|-----------|
| WELL: WARLICK #4 (DW)          | STATE: NM      | TD: 6,800 |
| OPERATOR: P&P DEVELOPMENT L.P. | WI: 0.69625000 |           |
| DISTRICT: PERMIAN DIVISION     | COUNTY: LEA    |           |

=====

|          |                                                                                                |        |            |
|----------|------------------------------------------------------------------------------------------------|--------|------------|
|          |                                                                                                | CTD-\$ | 385,120.00 |
| -----    |                                                                                                |        |            |
| 01/01/96 | 24 hr test: (POB) 31 BO + 40 BW + 72 MCF.                                                      | CTD-\$ | 385,120.00 |
| -----    |                                                                                                |        |            |
| 01/02/96 | 24 hr test: (POB) 38 BO + 38 BW + 75 MCF. Transfer oil to new<br>bttty. Repair wtr line.       | CTD-\$ | 386,130.00 |
|          | DC-\$ 1,010.00                                                                                 |        |            |
| -----    |                                                                                                |        |            |
| 01/03/96 | 24 hr test: (POB) 33 BO + 45 BW + 72 MCF.                                                      | CTD-\$ | 386,130.00 |
| -----    |                                                                                                |        |            |
| 01/04/96 | 24 hr test: (POB) 31 BO + 44 BW + 72 MCF. Installed 4" load<br>lines & cont. connecting bttty. | CTD-\$ | 387,075.00 |
|          | DC-\$ 945.00                                                                                   |        |            |
| -----    |                                                                                                |        |            |