

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33030
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name L. G. Warlick				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				8. Well No. 4				
2. Name of Operator Parker & Parsley Development L.P.				9. Pool name or Wildcat Drinkard				
3. Address of Operator P.O. Box 3178, Midland, TX 79702								
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County								
10. Date Spudded 10/3/95	11. Date T.D. Reached 10/16/95	12. Date Compl. (Ready to Prod.) 11/9/95	13. Elevations (DF & RKB, RT, GR, etc.) 3510' GL; 3523' KB	14. Elev. Casinghead 3510'				
15. Total Depth 6800'	16. Plug Back T.D. 6704'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 6652'-6679' Drinkard				20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CN/ZD/DD/MLL/GR/CAL/CBL/CCL				22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8		24#	1270	12 1/4	675 sx C1 C	None		
5 1/2		15.5#	6800	7 7/8	1400 sx C1 C 50/50 poz	None		
24. LINER RECORD						25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8 EUE	6664'	-	
26. Perforation record (interval, size, and number) 1 JSPF, 0.38" Dia, 6679, 78, 60, 59, 58, 54, 53, 52 Total 8 shops				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
				6652-6679		10,000 gal Pentol 200 Acid +		
						17,600 gals X-link gel wtr +		
						57,000# 20/40 sd		
28. PRODUCTION								
Date First Production 11/8/95		Production Method (Flowing, gas lift, pumping - Size and type pump) pmp/2 1/2 X 1 1/2 X 16 RHAC				Well Status (Prod. or Shut-in) Prod.		
Date of Test 11/29/95	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 62	Water - Bbl. 66	Gas - Oil Ratio 207	
Flow Tubing Press. NA	Casing Pressure 48	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Curtis Lindsey		
30. List Attachments Record of Inclination								
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <u>Jeanie Dodd</u>			Printed Name <u>Jeanie Dodd</u>		Title <u>Proration Analyst</u>			Date <u>12/21/95</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3412	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3731	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3917	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5158	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6208	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6632	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology