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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- LPG Storage	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Tipperary Oil & Gas Corporation	5. State Oil & Gas Lease No.
Address of Operator 800 N. Marienfeld, Suite 100, Midland, Texas 79701	7. Unit Agreement Name
Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 1320 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name LPG Denton Gasoline Plant
	9. Well No. LPG #2
	10. Field and Pool, or Wildcat Denton
15. Elevation (show whether OF, RT, GR, etc.) Top of tubing head: 3801'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 2750'

13 3/8" csg: Set @ 346' in 17 1/2" hole. Cemented with 300 sx. Circulated cement.

9 5/8" csg: Set @ 2256' in 12 1/4" hole. Cemented with 1350 sx. Circulated cement.

7" csg: Set @ 2358' in 8 3/4" hole.

3 1/2" drill pipe: Set @ 2721'.

Proposed P & A:

Pull and lay down 3 1/2" drill pipe. Pull and lay down 7" csg. Set CIBP 9 5/8" csg @ 2156' or deeper. Cap with 35' of cement. Fill hole with the required mud. Set 100' plug (38 sx) @ 396'-296'. Put 10 sx plug at surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Jeffrey Sparks TITLE Engineer DATE 2/24/92

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 24 1992

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

5