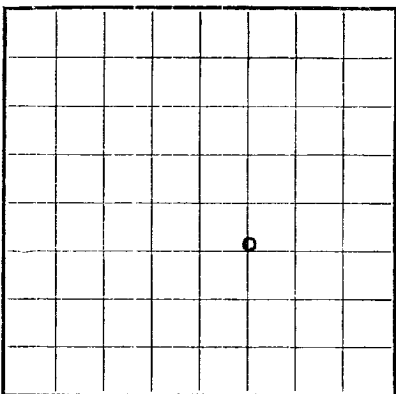




LOCATE WELL CORRECTLY

NOTED

1961

NOV 1961

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **02875**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Nearburg & Ingram** Address **P. O. Box 847 - Roswell, New Mexico**
Lessor or Tract **Anderson** Field **Undesignated** State **New Mexico**
Well No. **3** Sec. **29** T. **8S** R. **37E** Meridian **NMPM** County **Roosevelt**
Location **1980** ft. **N.** of **S** Line and **1980** ft. **E.** of **E** Line of **Sec. 29** Elevation **4055'** K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *Robert M. Morris*
Date **2/9/61** Title **Clerk**

The summary on this page is for the condition of the well at above date.
Commenced drilling **12/27**, 19**60** Finished drilling **2/2**, 19**61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **9558** to **9560** No. 4, from _____ to _____
No. 2, from **9564** to **9580** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75#	ST&C	CF&I	390'	HOWC				Surface
7-5/8	26.4 #	ST&C	"	4188'	"				Intermediate
4-1/2	11.6 #	ST&C	"	9648'	"		9558	9580	61'
	9.5#	"	"	"	"		9564	9580	"
2-3/8	4.6#	ST&C	"	9580'	Tooling	9580'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	390'	400	Pump		
7-5/8	4188'	1000	"		
4-1/2	9648'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Plug Back Depth ~~not~~ **9595'**
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized w/500 gallons Spearhead acid followed by 2000 gallons regular.						

TOOLS USED

Rotary tools were used from _____ feet to **9648** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **2/5**, 19**61**

The production for the first ~~24~~ **17** hours was **221.5** barrels of fluid of which **99.6%** was oil; _____ % emulsion; **4** % **acid** water; and _____ % sediment. Gravity, °Bé. **48°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Flowing on **16/64"** choke, **FTP 1050#**, **CP - pkr**, **EMPLOYEES GOR 1040**

Great Western Drilling Company Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2320	2320	Sand & Red Beds
2320	2858	538	Anhydrite & Salt
2858	4102	1244	Sand & Anhydrite
4102	5510	1408	Dolomite
5510	7685	2175	Sands, Dolomite, & Shale
7685	9020	1335	Shale & Dolomite
9020	9648	628	Shale & Limestone
	9648' = Total Depth		
Log Tops:			
Rustler (Anhy)		2320'	
Yates		2858'	
San Andres		4102'	
Glorieta		5510'	
Abo		7685'	
Hueco		9020'	
Penn		9434'	
Bough 'C'		9554'	

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECORDING RECORD

OF OF THE FAMILY OF TONES

1. The first step in the process of identifying a potential threat is to determine the source of the information. This can be done by reviewing the information received and identifying the person or organization that provided it. Once the source has been identified, the next step is to determine the credibility of the information. This can be done by checking the source's track record and the reliability of the information.

2. The second step in the process is to determine the nature of the threat. This can be done by reviewing the information received and identifying the specific threat. Once the nature of the threat has been determined, the next step is to determine the potential impact of the threat. This can be done by reviewing the information received and identifying the potential consequences of the threat.

3. The third step in the process is to determine the likelihood of the threat occurring. This can be done by reviewing the information received and identifying the factors that could lead to the threat occurring. Once the likelihood of the threat occurring has been determined, the next step is to determine the potential response to the threat. This can be done by reviewing the information received and identifying the potential actions that could be taken to respond to the threat.

4. The fourth step in the process is to determine the potential response to the threat. This can be done by reviewing the information received and identifying the potential actions that could be taken to respond to the threat. Once the potential response to the threat has been determined, the next step is to determine the potential impact of the response. This can be done by reviewing the information received and identifying the potential consequences of the response.

5. The fifth step in the process is to determine the potential impact of the response. This can be done by reviewing the information received and identifying the potential consequences of the response. Once the potential impact of the response has been determined, the next step is to determine the potential response to the response. This can be done by reviewing the information received and identifying the potential actions that could be taken to respond to the response.

FOR OR OR OR OR OR

LOG OF OR OF GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES