	4				J.B. 1964	2-16-62	1-10-100	12000	Impleta	DATE OF TEST	Lease /	Pool
	:			 	7	24	N. S.	THIN	g	TEST	117041	
					ų u	2 4	150	122	Allowable	Defly	il tea	The last
						8,41	26.30	200	Water Bbls.	PR	lederal	, In
-					1.40	33.66	1204	169.13	Oil, Bbis.	PRODUCED DURING TEST	Well No.	Operator
					10.38	25.25	38.388	26934	Gas, MCF	IG TEST	Well No. 2 Unit C	Marathon
					4146	17057	1886	1599	Ratio	Gas Oil	-8 20 TH	OKT) Company
									Leakage Field	Paolor	R.37	